In-Situ Remediation Pilot Study Report

ELEMENTIS PIGMENTS, INC.

1525 Wood Avenue Easton, Pennsylvania 18042-3186

Prepared for:

Elementis, Inc.
Wycoffs Mill Road
P.O. Box 700
Hightstown, New Jersey 08520

Prepared by:

Earth Tech, Inc.Four Neshaminy Interplex
Suite 300
Trevose, Pennsylvania 19053

ELEMENTIS, INC.

IN-SITU REMEDIATION PILOT STUDY REPORT

ELEMENTIS PIGMENTS, INC. EASTON, PENNSYLVANIA

Submitted To:
Pennsylvania Department of Environmental Protection
Northeast Regional Office
2 Public Square
Wilkes-Barre, Pennsylvania 18711-0790

Prepared For:

Elementis, Inc.
Wycoffs Mill Road
P.O. Box 700
Hightstown, New Jersey 08520

Prepared By:

EARTH TECH, Inc.

Four Neshaminy Interplex, Suite 300 Trevose, Pennsylvania 19053

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1.0 INTRODUCTION

1.1 Background and Objectives

Elementis Pigments, Inc. (Elementis) manufactures high purity iron oxide pigments for various pharmaceutical and industrial applications at their facility at Wood Avenue and North 13th Street in Easton, Pennsylvania. Petroleum and chemical releases to the subsurface environment were previously delineated at the facility. Previous site investigations identified and delineated gasoline and heating oil free product and associated soil and groundwater contamination within three areas of the facility.

A pilot study was conducted to determine the feasibility of using active in-situ remediation technologies for remediation of the three areas of environmental contamination at the facility. The remediation technologies selected included bioslurping and vacuum enhanced dual-phase extraction (DPE). The pilot study objectives were to determine the feasibility of using bioslurping and/or DPE for aggressive light non-aqueous phase liquid (LNAPL) recovery in the test areas and obtaining site-specific data for use in design of a full-scale remedial system.

1.2 Description of Study Areas

As noted above, three areas of contamination exist at the facility. The gasoline-impacted area located west of and below the Acid Plant is identified as Area No. 1 for this report. The heating oil-impacted area located north of Building 16 is identified as Area No. 2 for this report. Sulfuric acid was also previously identified in subsurface soils and groundwater near Area No. 2. Product-stained rocks were observed in the underground stream chase (Spring Brook) adjacent to Building 17, indicating that the migration of floating product may be occurring in this area. This area is identified as Area No. 3 for this report. The locations of these areas are presented on Figure 1.

2.0 PILOT STUDY TECHNOLOGIES AND METHODOLOGIES

The pilot study was conducted from October 15 through October 19, 2001, and from October 22 to October 24, 2001. For each area, a bioslurping pilot test was initially conducted followed by a DPE pilot test. Area No. 1 was tested first, followed by tests at Area Nos. 2 and 3. An extended DPE test was conducted at Area No. 1 after an initial test on all three areas.

The initial pilot test conducted in Area Nos. 2 and 3 indicated that further pilot testing of these areas was not necessary to meet the objectives of the pilot study. Extended pilot testing for Area No. 1 was conducted for several reasons, including the following:

- To confirm that the initial results were valid given the degree of pressure variation observed during the first test;
- To further evaluate the affect DPE has on the collection/movement of free product in this area; and
- To evaluate the potential for system short-circuiting into a newly completed underground storage tank (UST) excavation near the extraction point for Area No. 1. Large excavations can provide significant preferential flow mechanisms due to the typical granular nature of UST backfill material.

The first phase of the pilot study for each area focused on bioslurping as a remedial alternative for aggressive LNAPL recovery. Bioslurping consists of applying a high vacuum via a drop tube at the oil/water interface. The intent of bioslurping is to maximize product recovery and minimize water recovery. The high vacuum induces flow of free product to the recovery point, while the resultant air flow volatilizes volatile organics from the vadose zone soils and enhances microbial degradation of contaminants by aerobic bacteria naturally present in the soil. The intent of the bioslurping testing for this pilot study was to determine the effectiveness of product recovery and the magnitude of vacuum influence. Microbial activity and response were not target parameters for measurement during this study.

The second phase of the pilot testing used vacuum-enhanced DPE to attempt to recover total fluids from a given extraction point. Under amenable conditions, DPE will influence migration of the overall product plume toward the DPE well resulting in effective product recovery.

DPE testing includes advancing a drop tube below the groundwater surface within the well to recover floating product and groundwater. For wells that cannot be fully dewatered in this manner, a second drop tube that is located above the water surface is used to extract soil vapor. For wells that can be fully dewatered, a single drop tube can be used for extraction of groundwater and soil vapor.

The testing was performed using one of Earth Tech's trailer-mounted mobile pilot testing systems. The trailer included a single liquid ring pump, followed by a knockout tank and oil/water separator. All

recovered groundwater was pumped through liquid-phase granular activated carbon (GAC) and stored in a tank for future disposal. Floating free product was skimmed from the oil/water separator and collected in a drum for disposal. Recovered vapors were vented directly to the atmosphere, with field photo ionization detector (PID) monitoring and laboratory analysis of the discharged air stream.

Prior to beginning the pilot study, background water levels and vacuum readings were collected in each test area at each of the monitoring points around each extraction well (see Table 1). After applying vacuum at the extraction well for an area, the water levels and vacuum were periodically measured at the surrounding monitoring points.

3.0 PRE-TESTING ACTIVITIES

The Remedial Action Proposal submitted to Elementis served as the Work Plan for the project. A Health and Safety Plan for the Pilot Study also was prepared. A Request for Determination of Requirement for Plan Approval/Operating Permit Application was submitted to the PADEP, and approval for air emissions from the treatment unit was received on October 11, 2001.

Three new monitoring points were installed (GIP-1, FOP-1 and FOP-2) to allow monitoring of subsurface conditions during the tests. These monitoring points were installed to supplement the existing monitoring wells and to ensure the presence of optimally screened and located monitoring points for the pilot study. The new monitoring points were installed using a hollow-stem auger drill rig and were constructed with polyvinyl chloride (PVC) well screen and casing and steel flush-mount well covers. Well construction details for these new monitoring points are provided in Appendix A. The locations of these monitoring points are presented on Figure 1.

4.0 PILOT STUDY RESULTS

A summary of pilot study operating conditions is presented in Table 2. Induced vacuum data is presented in Tables 3 through 5. Groundwater level and product thickness data are presented in Table 6. Groundwater data is presented in Table 7. Mass reduction rates are presented in Tables 8 and 9.

4.1 Area No. 1

The extraction point for the Area No. 1 pilot test was MW-11. Twelve monitoring points were monitored during the tests in this area, as indicated on Tables 3 and 6. As noted above, two tests were conducted for this area (initial test and extended test). The initial test (Test A) was conducted between October 15 and 18, 2001, for a total of 51 hours. The initial test included bioslurping for approximately 32 hours followed by DPE for approximately 19 hours. The extended test (Test B) was conducted between October 22 and 24, 2001 for approximately 36 hours using DPE only.

4.1.1 Bioslurping

The drop tube was extended 5.5 feet below grade to the product/groundwater interface for the bioslurping test. After approximately 8 hours of test operation, the drop tube was lowered to 6 feet below grade to determine if this change would result in the recovery of additional floating product and/or groundwater. No increase in product or groundwater recovery was observed after approximately 10 minutes, so the drop tube was then raised back to 5.5 feet below grade.

After an initial recovery of floating product, no significant product was recovered during this bioslurping test. Therefore, bioslurping was determined to be ineffective at this location. This may be due to the relatively high permeability of the overlying soils and the shallow nature of groundwater in this area. It is likely that air was preferentially pulled through the overlying soil, minimizing the potential for product movement along the oil/water interface.

4.1.2 Dual Phase Extraction

The drop tube was extended to within 6 inches of the bottom of MW-11 (13.5 ft below grade) for the entire duration of the DPE test. The extraction point (MW-11) was easily dewatered using DPE. Therefore, the single drop tube was able to extract both product/groundwater and soil vapor.

Groundwater levels and product thicknesses were influenced in monitoring points in the immediate vicinity of MW-11. The radius of influence observed during the DPE tests steadily increased throughout the tests.

The groundwater recovery flow for MW-11 for both DPE tests was approximately one gallon per minute (gpm). Groundwater elevation influences were observed in monitoring points P-3, GIP-1 and MW-22 as follows:

P-3 0.45 foot decrease GIP-1 0.66 foot decrease MW-22 0.47 foot decrease

A steady increase in free product thickness was observed in monitoring points P-3 and MW-22 during the initial test. A 0.03 foot increase in product thickness was observed in P-3 during the initial test, and a 0.04 foot increase was observed during the second test. Likewise, a 0.07 foot increase in product thickness was observed in MW-22 during the initial test, and a 0.1 foot increase was observed during the second test. These results indicate free product migration toward the extraction point (MW-11) during the pilot study.

The radius of influence during the DPE test steadily increased throughout the test. Monitoring point P-3, as expected, yielded the quickest response, followed by GIP-1, MW-24 and MW-22.

The effective radius of influence during the first test extended to approximately 26 feet from MW-11. Evidence of vacuum influence was not observed in MW-22 or MW-24 until after approximately two full days of DPE operation. Monitoring points P-3 and GIP-1 reported relatively quick responses to DPE application on MW-11.

Pressure readings at many of the monitoring points fluctuated between positive and negative pressure suggesting minor water table fluctuations. The monitoring points noted above were the only points that reflected consistent negative pressure readings, which is indicative of vacuum influence.

The pressure variations reported in the initial test were confirmed in the extended test. The observations made during the extended test provided the additional data needed to determine that the native clay soils may play a role in the pressure variations.

Positive pressure observations, as noted above, generally result from groundwater level increases. Level increases of as small as 0.01 foot can result in a positive pressure reading in a well. Positive pressure observations were made in several of the monitoring points shortly after system startup, suggesting that vacuum influence extended to these points. This influence was likely the result of the tight nature (high porosity - low permeability) of the residual clayey soils in this area. As the vacuum was applied to the soil profile, the water table was uplifted slightly due to pore space compression and the water's inability to move freely through the soil pores. As water was sporadically released from the pore spaces, the observed pressures fluctuated. The degree of fluctuation was a function of the soil's ability to release the stored water.

No evidence of vacuum influence was observed at either of the two monitoring points that were completed in the former UST excavation that is located approximately 50 feet upgradient of MW-11.

The pressure variations observed during the extended test suggest that vacuum influence from the DPE testing may extend as far as monitoring point MW-6, approximately 80 feet downgradient of MW-11. The results of the extended test also indicate that this influence is linear in nature, not radial from the point of extraction.

System influent and effluent groundwater sample results indicated that activated carbon treatment was effective during the tests. Vapor sample results indicated that volatile organics were present in the recovered vapors. Table 7 presents a summary of the analytical results for recovered groundwater during the pilot study. Tables 8 and 9 present calculated mass recovery rates during the DPE tests.

4.2 Area No. 2

The extraction point for the Area No. 2 pilot test was MW-31. Sixteen monitoring points were monitored during the test for this area, as indicated on Tables 4 and 6. The test for this area was conducted on October 18, 2001, for a total of 1.5 hours.

4.2.1 Bioslurping

The drop tube was extended 12.5 feet below grade to the product/groundwater interface for the duration of the bioslurping test. The bioslurping test was conducted for approximately one hour. Bioslurping was initially effective, as a thick heating oil product was recovered under bioslurping conditions. However, after initial recovery no significant floating product was recovered under these conditions and no significant impact to the surrounding groundwater elevations was observed. Therefore, bioslurping was determined to be ineffective at this location. As noted above for Area No. 1, it is likely that air was preferentially pulled through the overlying soil, minimizing the potential for product movement along the oil/water interface.

4.2.2 Dual Phase Extraction

A limited DPE test was conducted for 0.5 hour in this area to define the potential effectiveness of this technology. The drop tube was extended 14 feet below grade for the duration of the DPE test. The DPE test indicated that no significant floating product was recovered and no significant impact to the surrounding groundwater elevations was observed. A vacuum of 24.5 inches of mercury (in Hg) was applied to the drop tube in MW-31, which resulted in a groundwater recovery flow rate of 8 to 9 gpm. This flow is relatively high for a DPE pilot-scale system, and still did not allow dewatering of MW-31 and did not influence groundwater elevations in the surrounding area. This recovery flow exceeded the capacity of the treatment system for sustained testing. In addition, due to the extremely low pH (1.33 to 4 pHU) of the groundwater in this area, sustained extraction of groundwater would have increased the potential for damage to the treatment system equipment. Due to the lack of product recovery and groundwater level influence, as well as the limitations of the treatment system equipment, the duration of the DPE test for this area was limited.

4.3 Area No. 3

The extraction point for the Area No. 3 pilot testing was RW-10. Five monitoring points were monitored during the test for this area, as indicated on Tables 5 and 6. The test for this area was conducted on October 19, 2001, for a total of 3.5 hours.

4.3.1 Bioslurping

The drop tube was extended 9 feet below grade to the product/groundwater interface for approximately 1.5 hours, and to 9.5 feet below grade for approximately 2 hours. Bioslurping applied to RW-10 recovered a minimal amount of an oil product that appeared to be similar to heating oil. After initial recovery of floating product, no significant product was recovered under these conditions and no significant impact to the surrounding groundwater elevations were observed. Therefore, bioslurping was determined to be ineffective at this location. Unlike Area Nos. 1 and 2, the ground surface around this location was covered by a concrete floor slab, which may have reduced the potential for air to flow preferentially through the overlying soil. However, the presence of the nearby stream bank may also have allowed preferential air flow through the stream bank, minimizing the potential for product movement along the oil/water interface.

4.3.2 **Dual Phase Extraction**

The drop tube was extended 14 feet below grade for approximately 15 minutes. As was observed in MW-31, a relatively high groundwater flow rate prevented dewatering of well RW-10, and therefore prevented impact to the surrounding groundwater levels. No significant floating product was recovered during the DPE test.

5.0 PILOT STUDY CONCLUSIONS AND RECOMMENDATIONS

5.1 Area No. 1

The pilot study revealed that bioslurping was ineffective and DPE was effective for recovery of floating product in Area No. 1. While a small volume of product was recovered during the pilot study, the ability to dewater MW-11 and influence floating product/groundwater elevations and vacuum in surrounding wells indicates that DPE could be effective over a longer operating time period at this location. Continued dewatering of MW-11 and/or other wells through DPE in this area would result in migration of floating product to the extraction point(s), with product capture by a DPE system.

Based upon the results of the pilot study, implementation of DPE for product recovery in Area No. 1 is recommended. A mobile DPE system can be used on an interim remedial action basis using the existing monitor wells as extraction points. The extracted groundwater can be effectively treated with activated carbon and discharged to the existing POTW. Recovered product can be collected and recycled. An interim remedial action monitoring program can be conducted during the DPE implementation to assess overall effectiveness and required operational time period. Continued quarterly groundwater monitoring will be conducted to assess the overall impact on the aquifer.

5.2 Area No. 2

The pilot study revealed that a bioslurping system could recover floating product from limited areas within Area No. 2; however, the overall impact to the contaminated area would likely be minimal due to adverse subsurface conditions. A DPE system would not be effective due to high groundwater recovery flow with no effect on surrounding groundwater levels. The extremely low pH values for the groundwater in this area also would require use of special acid-resistant treatment system components.

Due to the lack of significant product recovery and acidic groundwater conditions in this area, continued periodic manual bailing of observed product is recommended for Area No. 2. Aggressive product recovery in this area is not feasible due to site conditions. The current floating product plume is stable and not adversely impacting groundwater quality.

5.3 Area No. 3

The pilot study revealed bioslurping and DPE were ineffective in Area No. 3. The results of the pilot study in this area indicate that a bioslurping system will not recover significant product from the plume. A DPE system would not be effective due to high groundwater recovery flow with no effect on surrounding groundwater elevations and product thickness.

Due to the lack of significant product recovery in this area, continued periodic manual bailing of observed product and containment of any product seeps is recommended for Area No. 3. Aggressive product

recovery in this area is not feasible due to site conditions. The current floating product plume is contained and not adversely impacting groundwater or surface water quality.

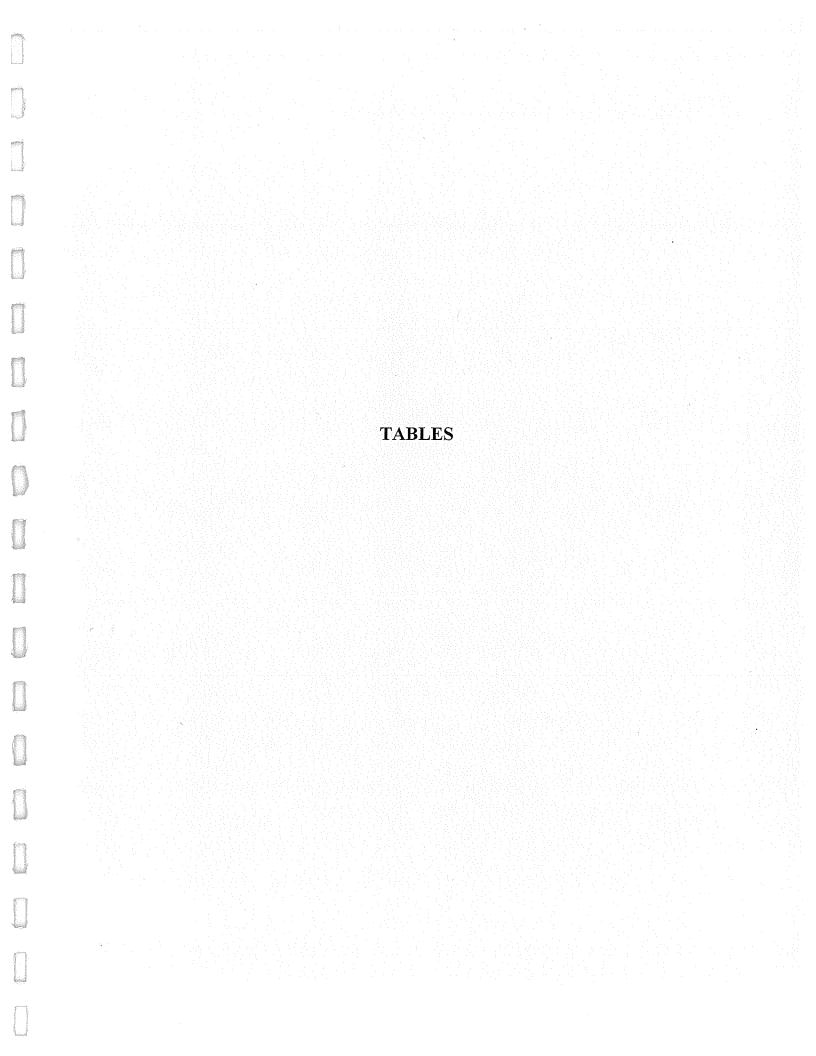


TABLE 1
BACKGROUND MEASUREMENTS
IN SITU REMEDIATION PILOT STUDY
Elementis Pigments, Easton, Pennsylvania
October 15-24, 2001

		Depth to		Product	Pressure
Test Area	Well	Product	Depth to	Thickness	(in of
100071100		(ft)	Water (ft)	(ft)	H ₂ O)
	MW-11*	5.57	5.60	0.03	+0.05
ag	MW-28		6.58		+0.13
A8	MW-4		7.10		+0.01
sts	MW-6		4.99		+0.08
Fes 5/0	MW-26		6.65		0
TEST AREA NO. 1 - Tests A&B (Readings 10/15/01)	MW-25D		5.32		0
).1 s1	MW-24		4.52		+0.45
N S S	P-3	4.97	5.88	0.91	-0.02
EA	MW-23D		6.02		+0.05
AR Re	GIP-1		5.84	trace	0
;;	MW-22	6.79	7.02	0.23	+0.58
ES	MW-21		8.37	20 AV 20	0
	MW-20		11.60		0
	MW-31*	12.61	13.52	0.91	NR2
	MW-30		10.34		0
	MW-12	12.87	13.62	0.75	0
707	MW-29	8.60	8.66	0.06	0
NC /1/	MW-33		6.38		+0.01
10 J	MW-32		12.79		+0.01
\RI	GP-3		8.61		0
TEST AREA NO. 2 (Readings 10/17/01)	GP-4		8.50		0
ES	GP-12		8.40		0
F &	GP-15		8.02		+0.01
	FOP-1		11.34		+0.01
	FOP-2	10.70	10.71	0.01	0
8				0.50	ND4
9 %	RW-10*	8.40	8.98	0.58	NR1
T AREA N (Readings 10/19/01)	BH-13	11.18	12.00	0.82	0
r AREA r Reading 10/19/01	BH-15	NR2	NR2	NR2	0
Rei	BH-12	11.00	NR2	NR2	0
TEST AREA NO. 3 (Readings 10/19/01)	BH-8		19.63		0
12	BH-9		19.06		0

NOTE:

extraction well for test area

NR1 measurement not collected at extraction well

NR2 measurement not collected due to access limitation for PVC casing

--- no significant product thickness was encountered

Δ >	TABLE 5 VAPOR EXTRACTION INDUCED VACUUM DATA - TEST AREA NO. 3 IN SITU REMEDIATION PILOT STUDY Elementis Pigments, Easton, Pennsylvania October 19, 2001	ACTION INI IN SITU R Iementis P	TABLE 5 RACTION INDUCED VACUUM DATA - TEST IN SITU REMEDIATION PILOT STUDY Elementis Pigments, Easton, Pennsylvania October 19, 2001	E 5 CUUM DAT ON PILOT 8 aston, Pen 19, 2001	FA - TEST A STUDY nsylvania	REA NO. 3	
Date	Extraction Vacuum/ Well	Time	BH-13	BH-15	BH-12	BH-8	BH-9
10/19/2001	RW-10 15" Hg	1015 1100 1130 1230	0 0 0	0000	0000	0000	0000

NOTE: All pressure readings for monitoring points listed above are in inches of water (in H2O).

TABLE 6

GROUNDWATER LEVEL AND PRODUCT THICKNESS MEASUREMENTS

IN SITU REMEDIATION PILOT STUDY

Elementis Pigments, Easton, Pennsylvania October 15-24, 2001

	1	В	ackgroun	d	10/15/01	1615 (Bio	slurping)	10/16/01	0845 (Bio	slurping)	10/16/01	1120 (Bios	slurping)	10/16/01	1400 (Bio	slurping)	10/17/01	0720 (Bios	slurping)	10/17	7/01 1420	(DPE)	10/17	/01 1745 (DPE)	10/1	8/01 0755	(DPE)
Test Area	Monitoring Point		Depth to Water (ft)		Depth to	Depth to	Product	Depth to Product (ft)	Depth to	Product Thickness (ft)	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Depth to Product (ft)	Depth to	Product Thickness (ft)	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)
1	MW-22	6.79	7.02	0.23	6.72	6.93	0.21	6.76	6.98	0.22	6.81	7.07	0.26	7.07	7.36	0.29	7.22	7.42	0.20	7.23	7.46	0.23	7.33	7.63	0.30	7.27	7.47	0.20
(Test A)	GIP-1		5.84	trace	trace	5.93	trace		5.97			6.01			6.19			6.25			6.38			6.50			6.37	
]` '	P-3	4.97	5.88	0.91	5	5.93	0.93	5.03	5.95	0.92	5.09	6.01	0.92	5.13	6.05	0.92	5.22	6.15	0.93	5.29	6.21	0.92	5.38	6.33	0.95	5.41	6.35	0.94

		10/23	/01 0800 (DPE)	10/23	/01 1545 (DPE)	10/24	/01 0845 (DPE)
Test Area	Monitoring Point	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Depth to Product (ft)	Depth to Water (ft)	Thickness	Depth to Product (ft)	Luenth to	hickness
	MW-22	6.75	6.97	0.22	6.80	7.03	0.23	6.79	7.02	0.23
1	GIP-1		6.09			6.09		5.73	6.75	1.02
(Test B)	P-3	5.58	6.60	1.02	5.72	6.78	1.06		6.08	
'	UST-1		6.93							
	UST-2		7.52							

		Е	ackgroun	d
Test Area	Monitoring Point	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)
	MW-12	12.87	13.62	0.75
2	MW-29	8.60	8.66	0.06
	FOP-2	10.70	10.71	0.01

		E	Backgroun	d
Test Area	Monitoring Point	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)
3	BH-13	11.18	12.00	0.82

NOTES:

- 1 Area No. 1 Test A started 10/15/01 at 1405 hrs, stopped at 1720; restarted 10/16/01 at 0720, stopped 10/18/01 at 0800
- 2 Bioslurping test for Test A from start to 10/17/01 at 1310 hrs; Dual-Phase Extraction (DPE) test for Test A from 10/17/01 at 1310 hrs to end of Test A.
- 3 Test B was for DPE only. Test B started 10/22/01 at 1515 hrs, stopped 10/24/01 at around 0330 hrs (unattended at shutdown). Re-started 10/24/01 at 0720 hrs and stopped at 1000 hrs.
- 4 Groundwater level influences were not observed in UST-1 and UST-2 during Test B for Area No. 1 (in former UST excavation; not in existence during Test A); no readings recorded beyond initial values presented above.
- 5 Area No. 2 test started 10/18/01 at 1610 hrs, stopped at 1730 hrs. Both bioslurping and DPE were tested. Flow rate of 8 to 9 gpm from MW-31 during DPE test, and water level did not drop in MW-31. Water level and product thickness readings were not collected from surrounding monitoring points.
- 6 Area No. 3 test started 10/19/01 at 1040 hrs, stopped at 1315 hrs. This was primarily a bioslurping test, and DPE was tested briefly (groundwater flow rate too high to allow sustained DPE test). Water level and product thickness readings were not collected from surrounding monitoring points.

TABLE 7 DPE EXTRACTION WELL GROUNDWATER DATA IN SITU REMEDIATION PILOT STUDY Elementis Pigments, Easton, Pennsylvania October 18, 2001

Sample ID	MW-11 CI	MW-31 CI	RW-10 CI
Sampling Date	10/18/01	10/18/01	10/19/01
Units	ug/L	ug/L	ug/L
UST Volatiles by SW-846 8021B			
1,2-Dichloroethane	5.0 U	NA	NA
1,2-Dibromoethane (EDB)	5.0 U	NA	NA
Benzene	5.0 U	1.0 U	1.0 U
Toluene	5.0 U	2.0	1.0 U
Ethylbenzene	87	55	4.5
Total Xylenes	200	150	38
Methyl tert-Butyl Ether	NA	1.0 U	1.9
Naphthalene	220	350	290
Isopropylbenzene (cumene)	7.2	11	4.4
EDB by SW-846 8011			
Ethylene dibromide	0.028 U	NA	NA
PAHs by SW-846 8270C			
Naphthalene	230	880	580
Acenaphthylene	9 U	94 U	96 U
Acenaphthene	9 U	94 U	150
Fluorene	10	94 U	210
Phenanthrene	17	170	410
Anthracene	9 U	94 U	96 U
Fluoranthene	9 U	94 U	96 U
Pyrene	9 U	94 U	96 U
Benzo(a)anthracene	9 U	94 U	96 U
Chrysene	9 U	94 U	96 U
Benzo (b) fluoranthene	9 U	94 U	96 U
Benzo (k) fluoranthene	9 U	1	96 U
Benzo (a) pyrene	9 U	I	96 U
Indeno (1,2,3-cd)pyrene	9 U	1	96 U
Dibenz (a,h) anthracene	9 U	1	96 U
Benzo (g,h,I) perylene	9 U	94 U	96 U
Total Confident Conc. VOAs (s)	551	1268	1399
Total Estimated Conc. VOA TICs	(s 0	0	0

Qualifiers

NA not analyzed

 $[\]ensuremath{\text{U}}$ - The compound was not detected at the indicated concentration.

MASS REDUCTION RATES - AREA NO. 1 Elementis Pigments, Easton, Pennsylvania IN SITU REMEDIATION PILOT STUDY October 18, 2001 TABLE 8

Groundwater Results MW-11 CI @ 0.5 gpm 10/18/01 1147

	100	Goll Vanor Pasulfe	
	X IAI	Son Capa Account	Dilat Tant
Pilot Test		MW-11 AIR STOP @ 15 SCFM	rioi resi
Sample Date/Time		10/18/01 0745	Sample Date/11me
Methylene Chloride	85	2200	Ethylbenzene
lbs/hr		0.0004363	Recovery Rate (lbs/hr)
lbs/day		0.010472	Recovery Rate (lbs/day)
Renzene	87	140.0	Isopropylbenzene (Cumene)
lbs/hr		0.0000284	Recovery Rate (lbs/gal)
lbs./day		0.000682	Recovery Rate (lbs/day)
Toluene	92	0.19	Naphthalene
lbs./hr		0.0001438	Recovery Rate (lbs/gal)
lbs./day		0.003452	Recovery Rate (lbs/day)
Ethylbenzene	901	1,700.0	Xylene (total)
lbs./hr		0.0004205	Recovery Rate (lbs/gal)
lbs./dav		0.010091	Recovery Rate (lbs/day)
4-Ethyltoliene	120	190.0	Fluorene
lbs/hr		0.0000532	Recovery Rate (lbs/gal)
lbs./day		0.001277	Recovery Rate (lbs/day)
1.2.4-Trimethylbenzene	120.1938	120.0	Phenanthrene
lbs./hr		0.0000361	Recovery Rate (lbs/gal)
lbs./day		0.000865	Recovery Rate (lbs/day)
m.p-xylene	318.501	2400	TOTAL REMOVAL RATE (lbs/hr):
lbs./hr		0.0017836	TOTAL REMOVED (lbs./day)
lbs./day		0.042807	
0-xylene	318.501	300	
lbs./hr		0.0002230	
lbs./day		0.005351	
			SUMMARY
TOTAL REMOVAL RATE (lbs/hr):		0.003	Vapor Phase (lbs/day)
TOTAL REMOVAL RATE (lbs/day):		0.075	Aqueous Phase (Ibs/day)
			GRAND TOTAL (Ibs/dav):

200 5.0E-05 1.2E-03 10.0 2.5E-06 6.0E-05

1.4E-03

5.8E-05

7.2 1.8E-06 4.3E-05 230

5.2E-04

2.2E-05

4.3E-06 1.0E-04

SUMMARN Vapor Phase (lbs/day) Aqueous Phase (lbs/day) SRAND TOTAL (lbs/day):
--

Soil vapor concentations and groundwater results reported in parts per billion (ppbv).

Ib. Removal formula: [Concentration in ppbv x 0.000112 (constant) x molecular weight x CFM of air]/[30 days/month * 24 hrs/day x 1000ppmv/ppbv] = 1bs. organic per hour.

TABLE 9 MASS REDUCTION RATES - AREA NO. 3 IN SITU REMEDIATION PILOT STUDY Elementis Pigments, Easton, Pennsylvania October 19, 2001

Groundwater Results

	MM	Soil Vapor Results
Pilot Test		RW-10 AIR STOP @ 12 SCFM
Sample Date/Time		10/19/01 1310
Methylene Chloride	85	3
lbs./hr		0.0000005
lbs./day		0.000011
Benzene	87	2.1
lbs./hr		0.0000034
lbs./day		0.000082
Toluene	92	77
lbs./hr		0.0000132
lbs./day		0.000317
Ethylbenzene	901	7.1
lbs./hr		0.0000140
lbs./day		0,000337
4-Ethyltoluene	120	89
lbs./hr		0,0000199
lbs./day		0.000478
1,2,4-Trimethylbenzene	120.1938	75
lbs./hr		0.0000168
lbs./day		0.000404
m.p-xylene	318,501	350
lbs./hr		0.0002081
lbs./day		0.004994
o-xylene	318.501	200
lbs./hr		0.0001189
lbs./day		0.002854
1,3,5-Trimethylbenzene	120.1938	54
lbs./hr		0.0000121
lbs./day		0.000291
Chloroform	34.6	2
lbs./hr		0,0000001
lbs./day		0.000003
		1 77 7 7
FOTAL REMOVAL RATE (lbs/hr):		0.0004
TOTAL REMOVAL RATE (lbs/dav):		0.0098

	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Pilot Test	KW-10 C1 (a) 0.9 gpm
Sample Date/Time	10/19/01 1315
Ethylbenzene	4.5
Recovery Rate (lbs/hr)	2.0E-06
Recovery Rate (Ibs/day)	4.9E-05
Isopropylbenzene (Cumene)	4.4
Recovery Rate (Ibs/hr)	2.0E-06
Recovery Rate (Ibs/day)	4.8E-05
Naphthalene	580
Recovery Rate (lbs/lir)	2.6E-04
Recovery Rate (lbs/day)	6.3E-03
Xylene (total)	. 38
Recovery Rate (Ibs/lir)	1.7E-05
Recovery Rate (lbs/day)	4.1E-04
Methyl tert-Butyl Ether	1.9
Recovery Rate (Ibs/hr)	8.6E-07
Recovery Rate (Ibs/day)	2.1E-05
Acenaphthene	150
Recovery Rate (lbs/hr)	6.8E-05
Recovery Rate (lbs/day)	1.6E-03
Phenanthrene	410
Recovery Rate (Ibs/hr)	1.8E-04
Recovery Rate (lbs/day)	4.4E-03
Fluorene	210.0
Recovery Rate (lbs/hr)	9.5E-05
Recovery Rate (Ibs/day)	2.3E-03
TOTAL REMOVAL RATE (lbs/hr):	6.3E-04
TOTAL REMOVED (lbs./day)	1.5E-02

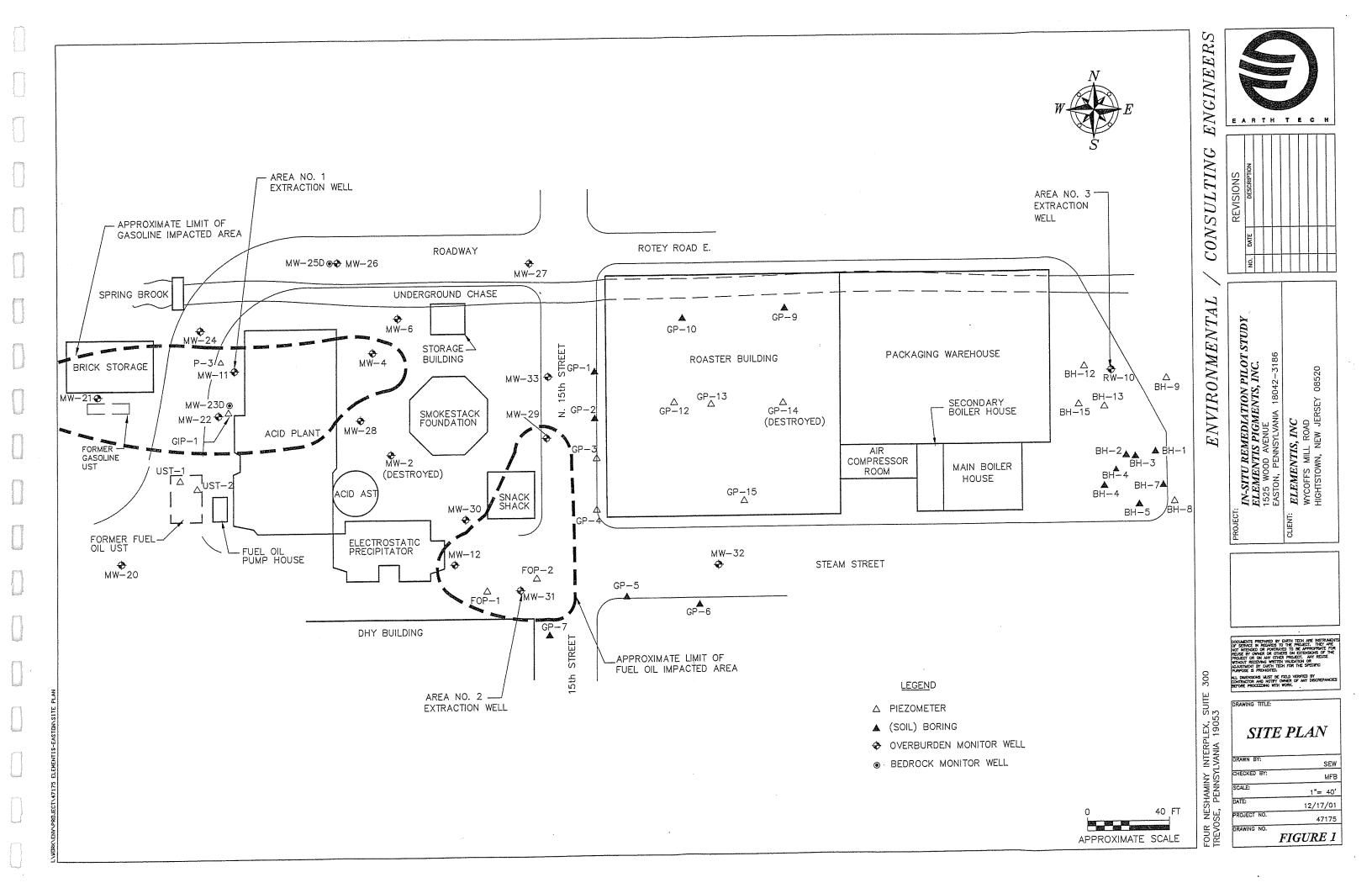
SUMMARY	KW-10
apor Phase (lbs/day)	0.010
queous Phase (1bs/day)	0.015
GRAND TOTAL (lbs/day):	0.025

Soil vapor concentations and groundwater results reported in parts per billion (ppbv).

Ib. Removal formula: {Concentration in ppbv $\propto 0.000112$ (constant) \times molecular weight \times CFM of air}/{30 days/month * 24 hrs/day \times 1000ppmv/ppbv] = lbs. organic per hour.

FIGURE 1

SITE PLAN



APPENDIX A

WELL CONSTRUCTION LOGS

PROJECT NUMBER	CLIENT	- and analysis of the force the parameters of the part		13×	BORING NU	IMPED
47175	Elemer	ntie				GIP-1
SITE LOCATION	LICITICI	1110		\dashv		N & DATUM
Elementis Pigments, Inc.	Faston	PA			,	NA
DRILLING CONTRACTOR	Lucton	DRILLER		-	LOGGED B	
				- 1		M. (field)
Tobacca Drilling Compan		Darnov (drillor)	. Minna (halmani	- 1	Redard	, ,
Tabasco Drilling Compar		Barney (driller)	DATE STARTED	/ 		(office)
Diedrich D-120					DATE COM	
Diedrich D-120	T I	4 1/4" HSA	10/10/2001		10/	10/2001
WELL PERMIT NUMBER	BOF	RING DIAMETER	FLUSH	MOI	JNT COMPI	LETION
		8 1/4"				
	1					
LEGE	ND					
		000117				
WELL RISER		GROUT				
		SEVI				
WELL SCREEN		SEAL				
		FILTER PACK		Г		
,	[,				
			1 🔯	24		
MATERIAL	S USED					
10' SCREEN - 2" OD .01						
5' RISER - 2" OD Sche						
6 SAND - #1 silica qua	rtz (50 po	und bags)				
0.5 SEAL - #00 Sand						
7/8 BENTONITE - bucke						
2 CEMENT MIX - bags 1 FLUSH MOUNT	5					
				*	****	1'
				<u> </u>	•	4 3'
			5'			
				E		
DEVELOPMENT I	NFORMA	TION		E		
				E		
Developed using whale pump;		. •		E		
water cloudy light brown; gasol		no sheen		E		
slight rainbow shee at 1536 hrs		,				
raised and lowered pump 7 time		pecame	15'	> =		
cloudier, then cleaner (cloudy v stopped developing at 1550 hrs	•				······································	15'
removed ~40 gal	•					
.corod rogal						

PROJECT NUMBER	CLIENT	ekara pro-stole, parti i iniciale substitution armetation confesso appunet teatro o graph teatral in tiere	erinner affikke kommer – stansk fordereken den i hant trokkelende er er en ett formet er en sind	BORING NUMBER	out is a more organization	
47175	Elemen	itis		FOP-1		
SITE LOCATION	<u> </u>	***************************************		ELEVATION & DATUM		
Elementis Pigments, Inc.	Easton,	, PA		NA		
DRILLING CONTRACTOR DRILLER				LOGGED BY		
				R. Close M. (field	(t	
Tabasco Drilling Compar	1y	Barney (driller)	; Vince (helper)	Bedard (office	e)	
DRILLING RIG TYPE		BIT SIZE & TYPE	DATE STARTED	DATE COMPLETED		
Diedrich D-120		4 1/4" HSA	10/10/2001	10/10/2001		
WELL PERMIT NUMBER	BOR	ING DIAMETER 8 1/4"	FLUSH M	OUNT COMPLETION		
LEGE	:ND					
LEGE	מאו					
WELL RISER		GROUT				
WELL SCREEN		SEAL				
B	I	FILTER PACK				
MATERIAL	SUSED					
IVIATERIAL	.5 03ED					
10' SCREEN - 2" OD .01	10-slot Sch	nedule 40 PVC				
7' RISER - 2" OD Sche	dule 40 P	VC				
6 SAND - #1 silica qua	rtz (50 poi	und bags)				
1 SEAL - #00 Sand						
1BENTONITE - bucke 2 CEMENT MIX - bags						
1 FLUSH MOUNT	•					
				2'		
				5'		
			7'			
DEVELOPMENT I	NFORMA [*]	TION				
Developed using whale pump;	start 1620	hrs, ~1 gpm;				
1624 hrs pH = 3.32						
1630 hrs pH = 2.96						
1640 hrs pH = 2.89 1651 hrs pH = 2.91			17'	<u></u>		
water cloudy brown - clean to c	loudy whit	te		17'		
stopped at 1700 hrs	y Will					
	The first construction of the second state of	O July Shimedhala hala mayon in Segapon, interpret purpose in the manage frequency of the				

PROJECT NUMBER	CLIENT			BORING NUMBER	r naman sirina ar qooyaan
47175	Elemer	ntis		FOP-2	
SITE LOCATION				ELEVATION & DATUM	
Elementis Pigments, Inc.				NA NA	
DRILLING CONTRACTOR		DRILLER		LOGGED BY	
				R. Close M. (fiel	,
Tabasco Drilling Compar	ıy	Barney (driller);	; Vince (helper)	Bedard (offi	ce)
DRILLING RIG TYPE		BIT SIZE & TYPE	DATE STARTED	DATE COMPLETED	
Diedrich D-120		4 1/4" HSA	10/10/2001	10/10/2001	
WELL PERMIT NUMBER	BOR	RING DIAMETER 8 1/4"	FLUSH M	OUNT COMPLETION	
LEGE	ND				
WELL RISER		GROUT			
# L		SEAL			-
WELL SCREEN		FILTER PACK			
MATERIAL	SUSED				
1VI/\ 1 = 1\1/\L	.0 00LD				
10' SCREEN - 2" OD .01	0-slot Scl	hedule 40 PVC			
7' RISER - 2" OD Sche					
6 SAND - #1 silica qua	rtz (50 po	und bags)			
1 SEAL - #00 Sand 1 BENTONITE - bucke					
1BENTONITE - bucke 2 CEMENT MIX - bags					
1 FLUSH MOUNT	•				
		į		5'	
			7'		
	*	4			
					I
DEVELOPMENT I	NFORMA	TION			
Developed using whale pump;	start 1702	2 hrs, ~1 gpm;			
1703 hrs pH = 3.52					
1712 hrs pH = 2.87					*
1720 hrs pH = 2.85 1728 hrs pH = 2.83			17'		
water cloudy brown to cloudy w	vhite		<u> </u>	17	· Overes
stopped at 1730 hrs				L	

APPENDIX B

ANALYLITICAL DELIVERABLES

MW-11 CI

MW-11 CE

RW-10 CI

RW-10 CE

MW-31 CI

MW-31 CE

TW-1

TW-2

MW-11 AIR START

MW-11 AIR STOP

MW-10 AIR STOP



NOV 6 2001

ANALYTICAL RESULTS

Prepared for:

Earth Tech, Inc. 2 Market Plaza Way Mechanicsburg PA 17055-5659

717-795-8001

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 782955. Samples arrived at the laboratory on Friday, October 19, 2001.

Client Description
MW-11Cl Grab Water Sample
MW-11CE Grab Water Sample

<u>Lancaster Labs Number</u> 3710491 3710492

1 COPY TO

Earth Tech, Inc.

Attn: Mr. Dave Russell

Questions? Contact your Client Services Representative De Brooks at (717) 656-2300.

Respectfully Submitted,

Elizabeth A. Tomlinson Sr. Chemist





Page 1 of 2

Lancaster Laboratories Sample No. WW 3710491

Collected:10/18/2001 11:47

Account Number: 01213

As Received

Submitted: 10/19/2001 09:25 Reported: 11/02/2001 at 07:07

Earth Tech, Inc. 2 Market Plaza Way

Discard: 11/10/2001 MW-11CI Grab Water Sample

Mechanicsburg PA 17055-5659

Elementis - PA

11CI-

CAT

No.	Analysis Name	CAS Number	As Received Result	Limit of Quantitation	W	Dilucion
01055	5 Lead by SW-846 7421	7439-92-1	< 0.0030	0.0030	Units mg/l	Factor 1
08409	UST volatiles by SW-846 8021	В			-	
08504	1,2-Dichloroethane	107-06-2	< 5.0	5.0	4-	
08521	1,2-Dibromoethane (EDB)	106-93-4	< 5.0		ug/l	5
08541		71-43-2	< 5.0	5.0	ug/l	S
08543	Toluene	108-88-3	< 5.0	5.0 5.0	ug/l	5
08545	Ethylbenzene	100-41-4	87.		ug/l	5
08552	Isopropylbenzene (Cumene)	98-82-8	7.2	5.0	ug/l	5
08560		91-20-3	220.	5.0	ug/l	5
08561	Xylone (total)	1330-20-7	200.	5.0	ug/l	5
	Due to dilution of the sample	1330-20-7	200.	15,	. ng/l	5
	of naphthalene, normal report attained.	ing limits were	not not the high leve	Ţ		
07879	EDB by SW-846 8011					
01087	Ethylene dibromide The surrogate recovery is out recovery is high and no EDB w	106-93-4 side the QC accep as detected, the	c 0.028 ptance limits. Si data is reported	0.028 ince the i.	ug/l	1
07805	PAHs by SW-846 8270C					
03947	Naphthalene	91-20-3	230.	38.		
03951	Acenaphthylene	208-96-8	< 9.	9.	ug/l	4
03954	Acenaphthene	83-32-9	< 9.	9.	ug/l	1
03956	Fluorene	86-73-7	10.	9.	ug/l	1
03963	Phenanthrene	95-01-8	17.	9.	ug/l	1
03964	Anthracene ·	120-12-7	£ 9.		ug/l	2
03966	Fluoranthene	206-44-0	< 9.	9.	ug/l	1
03967	Pyrene	129-00-0	< 9.	9,	ug/l	1 .
03970	Benzo(a) anthracene	56-55-3	< 9.	9.	ug/l	1
03971	Chrysene	218-01-9	< 9.	9.	ug/l	1
03975	Benzo(b) fluoranthene	205-99-2	< 9.	9.	ug/l	1
03976	Benzo(k) fluoranthene	207-08-9	< 9.	9.	ug/l	1
03977		50-32-8	< 9.	9.	nā/ļ	· 1
		20-32-0	c 3.	9,	ug/l	1





Page 2 of 2

Lancaster Laboratories Sample No. WW 3710491

Collected:10/18/2001 11:47

by RC

Account Number: 01213

Submitted: 10/19/2001 09:25 Reported: 11/02/2001 at 07:07

Earth Tech, Inc. 2 Market Plaza Way

Discard: 11/10/2001 MW-11CI Grab Water Sample

Mechanicsburg PA 17055-5659

Elementis - PA

11CI-

CAT			As Received	As Received Limit of		Dilution
No.	Analysis Name	CAS Number	Result	Quantitation	Units	Factor
03978	Indeno(1,2,3-cd)pyrene	193-39-5	< 9.	9.		rac cor
03979	Dibenz (a, h) anthracene	53-70-3	. < 9.		ug/l	1,
03980	Benzo(g,h,i)perylene			9.	ug/l	1
	Power (3, E, E) Der y Tene	191-24-2	< 9.	9.	ug/l	1

Commonwealth of Pennsylvania Lab Certification No. 36-037 This sample was filtered in the lab for dissolved metals.

Laboratory Chronicle

No. 01055 08409	Analysis Name Lead by SW-846 7421 UST Volatiles by SW-846 8021B	Method SW-846 7421 SW-846 8021B	Trial# 1 1	Analysis Date and Time 11/01/2001 11:23 10/29/2001 11:07	Analyst Jessica L. Boyd Todd T. Smythe	Dilution Factor 1 5
07879 07805 07805 01127 05704	EDB by SW-846 8011 PAHS by SW-846 8270C PAHS by SW-846 8270C GC VOA Water Prep WW/TL SW 846 GFAA Digest tot	SW-846 8011 SW-846 8270C SW-846 8270C SW-846 5030B SW-846 3020A	1 1 1 1	10/24/2001 06:56 10/25/2001 00:49 10/25/2001 11:33 10/29/2001 11:07 10/26/2001 11:00	Tiffany A. Leyda Phillip R. Esbenshade Phillip R. Esbenshade Todd T. Smythe Christine M. Conlin	
07786 07807	EDB Extraction BNA Water Extraction	SW-846 8011 SW-846 3510C	1 1	10/23/2001 10:00 10/23/2001 09:30	Deborah M. Zimmerman John A. Myers	1







Page 1 of 2

Lancaster Laboratories Sample No. WW 3710492

Collected:10/18/2001 11:55

by RC

Account Number: 01213

Submitted: 10/19/2001 09:25 Reported: 11/02/2001 at 07:08

Earth Tech, Inc. 2 Market Plaza Way

Discard: 11/10/2001

Mechanicsburg PA 17055-5659

MW-11CE Grab Water Sample

Elementis - PA

11CE-

CAT No. 01055	Analysis Name Lead by SW-846 7421	CAS Number 7439-92-1	As Received Result	As Received Limit of Quantitation 0.0030	Unics mg/l	Dilution Factor
08409	UST Volatiles by SW-846 8021B					
08504	1,2-Dichloroethane	107-06-2	< 1.0	1.0	ug/l	1
08521	1,2-Dibromoethane (EDB)	106-93-4	< 1.0	1.0	ug/1	1
08541	Benzene	71-43-2	< 1.0	1.0	ug/l	1
08543	Toluene	108-88-3	< 1.0	1.0	ug/l	1
08545	Ethylbenzene	100-41-4	c 1.0	1.0	ug/l	1
00552	Isopropylbenzene (Cumene)	98-82-8	< 1.0	1.0	ug/i	ì
08560	Naphthalene	91-20-3	< 1.0	1.0	ug/l	1
08561	Xylene (total)	1330-20-7	< 3.0	3.0	. ug/1	1
07879	EDB by SW-846 8011					
01087	Ethylene dibromide	106-93-4	< 0.028	0.028	ug/l	1
07805	PAHs by SW-845 8270C					
03947	Naphthalene	91-20-3		9.	ug/l	1
03951	Acenaphthylene	208-96-8	< 9.	9	ug/1	1
03954	Acenaphthene	83-32-9	c 5.	9.	ug/l	1
03956	Fluorene	86-73-7	< 9.	9.	ug/l	1
03963	Phonanthrene	85-01-8	< 9.	9,	ug/l	1
03964	Anthracene	120-12-7	< 9.	9.	ug/l	1
03966	Fluoranthene	206-44-0	·< 9.	9.	ug/1	1
03967	Pyrene	129-00-0	< 9.	9.	ug/l	1
03970	Benzo (a) anthracene	56-55-3	< 9.	9.	ug/l	 1
03971	Chrysene	218-01-9	< 9.	9,	ug/l	1
03975	Benzo(b) fluoranthene	205-99-2	< 9.	9,	ug/l	1
03976	Benzo(k) fluoranthene	207-08-9	< 9.	9.	vg/l	1
03977	Benzo(a) pyrene	50-32-8	< 9.	9.	ug/l	1
03978	Indeno(1,2,3-cd)pyrene	193-39-5	< 9.	9.	uq/l	1
03979	Dibenz(a,h)anthracene	53-70-3	< 9.	9.	ug/l	1
03980	Benzo(g,h,i)perylene	191-24-2	< 9.	9,	ug/l	1



ZAMONATANA SOTOTA



Page 2 of 2

Lancaster Laboratories Sample No. WW 3710492

Collected:10/18/2001 11:55

by RC

Account Number: 01213

Submitted: 10/19/2001 09:25 Reported: 11/02/2001 at 07:08

Discard: 11/10/2001

MW-lice Grab Water Sample

Elementis - PA

Earth Tech, Inc. 2 Market Plaza Way

Mechanicsburg PA 17055-5659

llCE-

CAT No.

Analysis Name CAS Number

As Received Result As Received Limit of Quantitation

Dilution its Factor

Commonwealth of Pennsylvania Lab Certification No. 36-037 This sample was filtered in the lab for dissolved metals.

Laboratory Chronicle

CAT		Taboracory	CITTO	TITCIE		
No. 01055 08409	Analysis Name Lead by SW-846 7421 UST Volaciles by SW-846 8021B	Method SW-846 7421 SW-846 8021B	Trial# 1 1	Analysis Date and Time 11/01/2001 11:34 10/29/2001 05:24	Analyst Jessica L. Boyd Todd T. Smythe	Dilution Factor 1
07879 07805 01127 05704	EDB by SW-846 8011 PAHs by SW-846 8270C GC VOA Water Prep WW/TL SW 846 GFAA Digest	SW-846 8011 SW-846 8270C SW-846 5030B SW-846 3020A	1	10/24/2001 07:28 10/25/2001 09:33 10/29/2001 05:24 10/26/2001 11:00	Tiffany A. Leyda Phillip R. Esbenshade Todd T. Smythe Christine M. Conlin	1 1 n.a. 1
07786 07807	EDB Extraction BNA Water Extraction	SW-846 8011 SW-846 3510C		10/23/2001 10:00 10/23/2001 09:30	Deborah M. Zimmerman John A. Myera	1



NOU-09-2001 _}| For Lancaster Laboratories use, only Sample # D

CONCUCTUMES INTERNET MACHINISTRAL CHARGES CHARGES AND ACTUAL CONTROL OF THE CHARGES AND ACTUAL CHARGES AND A	Please print. Instruc	Please print. Instructions on reverse side correspond with tircled numbers.	id with circled numbers.	321
Client FArth Took	Acct. H:	Marrico	(5) Analyses Regulested	For lab use only
Project Name/#: D.AVE RUSSELL <	PWSID #:	(uide		FSC: // (84/69)
Project Manager: Elementis	P.O.4		182) 50 /50	7 24 6 6 77
Sampler Close JTASON HOVES Quote #:	1/5 Quote #:		(8/0/0/0/0/8/8/	i səlgu Tələtə
Name of state where samples were collected:	24.		~	וווופס
Sample Identification	Date: Times Collected Collected	el ino Segre	1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /	ARTH alegedu unigeledu
MW-11CI	2411 10-81-01	X	7-	on I
MW-IICE	10-18-01 1155	×	-	HB0
				PA
(7) Turnaround Time Requested (TAT) (please circle):	(Normal) Rush	Relinquished by:	Data Time Browned to	_
	_	11/1	TA S	Date Time 5.
Rush results requested by (please circle): Phone Fax : Phone #:	- ·	kelingalstræd by:	Date Time Received by:	Time
(8) Data Package Options (please circle if requested) QC Summary Type VI (Raw Data)	SDG Complete?	Refinquished by:	Date Trine Received by:	Date Time (C)
GLP Other	10 te volume)	Relinquished by:	Date Time Received by:	Date Time T
Type III (NJ Red. Del.) Type IV (CLP)		Relinquished by:	Date Time Received by:	Date Tirre
			I Wome	(0/19/0)0925

Lancaster Laboratories, Inc., 2425 New Holland Pike, PD Box 12425, Lancaster, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Lahoratories. The pink copy should be retained by the cient

Rev. 30M

2102



ANALYTICAL RESULTS

Prepared for:

Earth Tech, Inc. 2 Market Plaza Way Mechanicsburg PA 17055-5659

717-795-8001

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 783129. Samples arrived at the laboratory on Saturday, October 20,

Client Description	Lancaster Labs Number
RW-10CI Grab Water Sample	3711530
RW-10CE Grab Water Sample	3711530
MW-31CI Grab Water Sample	3711532
MW-31CE Grab Water Sample	3711533

1 COPY TO

Earth Tech, Inc.

Attn: Mr. Dave Russell

Questions? Contact your Client Services Representative De Brooks at (717) 656-2300.

Respectfully Submitted,

Jennifer N. Martell

Sr. Chemist/Coordinator





Page 1 of 2

Lancaster Laboratories Sample No. WW 3711530

Collected: 10/18/2001 13:15

by RC

Account Number: 01213

Submitted: 10/20/2001 11:00 Reported: 10/29/2001 at 11:46

Earth Tech, Inc. 2 Market Plaza Way

Discard: 11/06/2001

Mechanicsburg PA 17055-5659

RW-10CI Grab Water Sample

Elementis - PA

Wloci

					As Received		
CA		March Name I at 199		As Received	Limit of		Dilution
No.	-	Analysis Name	CAS Number	Result	Quantitation	Units	Factor
023	102	UST Volatiles by SW-846 8021B					
007	776	Benzene	71-43-2	< 1.0	1,0	ug/l	1
007	777	Toluene	1.08-88-3	< 1.0	1.0	ug/1	1
007	778	Ethylbenzene	100-41-4	4.5	1.0	ug/l	1
007	779	Total Xylenes	1330-20-7	38.	3.0	ug/l	1
007	780	Methyl text-Butyl Ether	1634-04-4	1.9	1.0	₽ ₫ /1	1
007		Naphthalenc	91-20-3	290.	5.0	ug/l	I
021	103	Isopropylbenzene (cumene)	98-82-8	4.4	1.0	ng/l	1
078	305	PAHs by SW-816 8270C					
039		Naphthalene	91-20-3	580.	96.	ug/l	10
039	351	Acenaphthylene	208-96-8	< 96.	96.	ug/l	10
039		Acenaphthene	83-32-9	150.	96.	ug/l	1,0
039		Fluorene	86-73-7	210.	96.	ug/l	10
039		Phenanthrene	85-01-8	410.	96.	ug/1	10
039		Anthracene	120-12-7	< 96.	96.	uq/1	10
039		Fluoranthene	206-44-0	< 96.	96.	ug/l	10
039		Pyrene	129-00-0	< 96.	96.	ug/l	10
039		Benzo(a)anthracene	56-55-3	< 96.	96.	ug/l	10
039		Chrysene	218-01-9	< 96.	96.	ug/l	10
039		Benzo(b) Iluoranthene	205-99-2	< 96.	96.	ug/l	10
039		Benzo(k) fluoranthene	207-08-9	< 96.	96.	υ σ/],	10
039		Benzo(a) pyrene	50-32-8	< 96.	96.	ug/l	1.0
039		indeno(1,2,3-cd)pyrene	193-39-5	< 96.	96.	ug/l	10
039		Dibenz(a,h)anthracene	53-70-3	< 96.	96.	ug/1.	1.0
039		Benzo(g,h,i)perylene	191-24-2	< 96.	96.	ug/l	10
isid		The reporting limits for the GC/	MS semivolati.	Le compounds were	e rajsed	. 3 ,	
	(due to the high concentration of	non-larget co	ompounds.			
grown)				•			

Commonwealth of Pennsylvania Lab Certification No. 36-037



Lancaster Laboratorics, Inc. 2425 New Holland Pike PO Box 12425 Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2581



Page 2 of 2

Lancaster Laboratories Sample No. WW 3711530

Collected:10/18/2001 13:15

by RC

Account Number: 01213

Submitted: 10/20/2001 11:00 Reported: 10/29/2001 at 11:46

Earth Tech, Inc. 2 Market Plaza Way

Discard: 11/06/2001

Mechanicsburg PA 17055-5659

RW-10CI Grab Water Sample Elementis - PA

W10CI

Laboratory Chronicle

~~									
CAT No. 02102	Analysis Name UST Volatiles by SW-846 8021B	Method EPA SW-846 8021B	Trial# 1	Analysis Date and Time 10/23/2001 20:11	Analyst Melissa Mann	Dilution Factor 1			
07805 01146 07807	PAHs by SW-846 82700 GC VOA Water Prep SNA Water Extraction	5W-846 8270C SW-846 5030B SW-846 3510C	1 1 1	10/24/2001 23:56 10/23/2001 20:11 10/24/2001 09:00	Chad A. Moline Melissa Mann Amanda E. Wade	10 n.a. 1			





Lancaster Laboratories Sample No. WW 3711531

Collected: 10/18/2001 13:30 by RC Account Number: 01213

Submitted: 10/20/2001 11:00 Reported: 10/29/2001 at 11:46

Discard: 11/06/2001

RW-10CE Grab Water Sample

Elementis - PA

Earth Tech, Inc. 2 Market Plaza Way

Mechanicsburg PA 17055-5659

WIOCE

					As Received		
	CAT			As Received	Limit of		Dilution
	No.	Analysis Name	CAS Number	Result	Quantitation	Units	Factor
	02102	UST Volatiles by SW-846 8021B					
	00776	Benzene	71-43-2	< 1.0	1.0	uq/1	1
	00777	Toluene	108-68-3	< 1.0	1.0	ug/1	ī
	00778	Ethylbenzene	100-41-4	< 1.0	1.0	ug/l	1
	00779	Total.Xylenes	1330-20-7	< 3.0	3.0	ug/l	1
	00780	Mothyl tert-Butyl Ether	1634-04-4	< 1.0	1.0	ug/l	1
and and	00781	Naphthalene	91-20-3	< 5.0	5.0	nd/T	1
	02103	Isopropylbenzene (cumene)	98-82-8	< 1.0	1.0	ug/l	1
	.						
ì	07805	PAHS by SW-846 8270C					
	03947	Naphthalene	91-20-3	< 9.	9.	ug/l	1
	03951	Acenaphthylene	208-96-8	< 9.	9.	ug/l	1
	03954	Acenaphthene	83-32-9	< 9.	9.	ug/l	1
	03956	Fluorene	86-73-7	< 9.	9,	ug/l	1
	03963	Phenanthrene	85-01-8	< 9.	9.	ug/L	1
	03964	Anthracene	120-12-7	< 9.	9.	ug/l	1
	03966	Fluoranthene	206-44-0	< 9.	9.	ug/l	1
	03967	Pyrene	129-00-0	< 9.	9.	ug/l	1
	03970	Benzo(a) anthracene	56-55-3	< 9.	9.	ug/1	1
	03971	Chrysene	218-01-9	< 9.	9,	ug/I	1
	03975	Bonzo(b) fluoranthene	205-99-2	< 9.	9.	ug/l	1
	03976	Benzo(k) fluoranthene	207-08-9	< 9.	9.	ug/l	1
	03977	Benzo(a)pyrene	50-32-8	< 9.	9_	ug/1	1
	03978	Indeno(1,2,3-cd)pyrene	193-39-5	< 9.	9.	ug/l	1
	03979	Dibenz(a,h)anthracene	53-70-3	< 9.	9.	ug/l	1
	03980	Benzo(g,h,i)perylene	191-24-2	< 9.	9.	ug/l	1

Commonwealth of Pennsylvania Lab Certification No. 36-037

Laboratory Chronicle



Lancaster Laboratories, Inc. MEMBER 2425 New Holland Pike PO Box 12425 Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. WW 3711531

Collected:10/18/2001 13:30

by RC

Account Number: 01213

Submitted: 10/20/2001 11:00 Reported: 10/29/2001 at 11:46

Earth Tech, Inc. 2 Market Plaza Way

Discard: 11/06/2001

Mechanicsburg PA 17055-5659

RW-10CE Grab Water Sample

Elementis - PA

Wloce

CAT No. 02103	Analysis Name	Method EPA SW-846 8021B	Trial# l	Analysis Date and Time 10/23/2001 18:25	Analyst Melissa Mann	Dilution Factor 1
07805	6 GC VOA Water Prep	SW-846 6270C	1	10/24/2001 19:59	Chad A. Moline	1
01146		SW-846 5030B	1	10/23/2001 18:25	Melissa Mann	n.a.
07807		SW-846 3510C	1	10/24/2001 09:00	Amanda E. Wade	1



......



Lancaster Laboratories Sample No. WW 3711532

Collected: 10/18/2001 18:10

by RC

Account Number: 01213

Submitted: 10/20/2001 11:00

Reported: 10/29/2001 at 11:46

Discard: 11/06/2001

MW-31CI Grab Water Sample

Elementis - PA

Earth Tech, Inc. 2 Market Plaza Way

Mechanicsburg PA 17055-5659

As Received

W31CI

				Wa KeceTAec		
CAT			As Received	Limit of		Dilution
No.	Analysis Name	CAS Number	Result	Quantitation	Units	Factor
02102	UST Volatiles by SW-646 8021B					
	-					
00776	Benzene	71-43-2	< 1.0	1.0	ug/l	1
00777	Toluene	108-88-3	2.0	1.0	ug/l	1
00778	Ethylbenzene	100-41-4	55.	1.0	ug/l	1
00779	Total Xylenes	1330-20-7	150.	3.0	nd\J	i
00780	Methyl tort-Butyl Ether	1634-04-4	< 1.0	1.0	ug/1	1.
00781	Naphthalene	91-20-3	350.	5.0	ug/1	1
02103	isopropylbenzene (cumene)	98-82-8	11.	3. • 0	ug/l	1
07805	PAHs by SW-846 8270C					
03947	Naphthalene	91-20-3	880.	94.	ug/l	10
03951	Acenaphthylene	206-96-8	< 94.	94.	ug/l	1.0
03954	Acenaphthene	83-32-9	< 94_	94.	ug/l	10
03956	Fluorene	86-73-7	< 94.	94.	ug/l	10
03963	Phenanthrene	85-01-8	170.	94.	ug/l	10
03964	Anthracene	120-12-7	< 91.	94 -	ug/l	10
03966	fluoranthene	206-44-0	< 94.	94_	nà/J	10
03967	Pvrene	129-00-0	< 94.	94 -	ng/l	10
03970	Benzo (a) anthracene	56-55-3	< 94.	94.	ug/l	10
03971	Chrysene	218-01-9	< 94.	94.	ug/l	10
03975	Benzo(b) fluoranthene	205-99-2	< 94.	94.	ug/l	10
03976	Benzo(k) iluoranthene	207-08-9	< 94.	94.	ug/l	10
03977	Benzo(a)pyrene	50-32-8	< 94.	94.	ug/l	10
03978	Indeno(1,2,3-cd)pyrene	193-39-5	< 94.	94.	ug/L	10
03979	Dibenz(a,h) anthracene	53-70-3	< 94.	94.	ug/1	10
03980	Benzo(q,h,i)perylene	191-24-2	< 94.	94.	ug/l	10
00000	The reporting limits for the G	C/MS semivolat	ile compounds we.	ne raised		
	due to the high concentration	of non-target	compounds.			
	"					

Commonwealth of Pennsylvania Lab Certification No. 36-037



Lancaster Laboratories, Inc. 2425 New Holland Pike PO Box 12425 Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. WW 3711532

Collected:10/18/2001 18:10 b

Account Number: 01213

Submitted: 10/20/2001 11:00 Reported: 10/29/2001 at 11:46 Earth Tech, Inc. 2 Market Plaza Way

Discard: 11/06/2001

Mechanicsburg PA 17055-5659

MW-31CI Grab Water Sample

Elementis - PA

W31CI

Laboratory Chronicle

CAT			-	Analysis		Dilution
No.	Analysis Name	Method EPA SW-846 8021B	Trial#	Date and Time 10/23/2001 19:36	Analyst Melissa Mann	Factor 1
02102	UST Volatiles by SW-845 8021B		-		Chad A. Moline	10
07805	PAHs by SW-846 8270C	sw-846 8270C	1.	10/24/2001 20:58		
01146	GC VOA Water Prep	SW-846 5030B	1	10/23/2001 19:36	Melissa Mann	n.a.
07807	BNA Water Extraction	SW-846 3510C	1	10/24/2001 09:00	Amanda E. Wade	1



Mechanicsburg PA 17055-5659

Lancaster Laboratories Sample No. WW 3711533

Collected: 10/18/2001 18:30 by RC Account Number: 0121.3

 Submitted: 10/20/2001 11:00
 Earth Tech, Inc.

 Reported: 10/29/2001 at 11:46
 2 Market Plaza Way

Discard: 11/06/2001 MW-31CE Grab Water Sample

Elementis - PA

W3lCE

· ·					As Received		
	CAT			As Received	Limit of		Dilution
	No.	Analysis Name	CAS Number	Result	Quantitation	Units	Factor
	02102	UST Volatiles by SW-846 8021B					
	00776	Benzone	71-43-2	< 1.0	1.0	ug/l	1
	00777	Toluene	108-88-3	< 1.0	1.0	ug/1	1
	00778	£thylbenzene	100-41-4	< 1.0	1.0	ug/l	1
	00779	Total Xylenes	1330-20-7	< 3.0	3.0	ug/l	2
	00780	Methyl tert-Butyl Ether	1634-04-4	< 1.0	1.0	ug/l	1
	00781	Naphthalene	91-20-3	< 5.0	5.0	ug/l	1
	02103	Isopropylbenzene (cumene)	98-82-8	< 1.0	1.0	ug/l	1
	07805	FAILS by EW-846 8270C					
	03947	Naphthalene	91-20-3	< 9.	<u> </u>	ug/l	1
	03951	Acenaphthylene	208-96-8	< 9.	9.	սց/1	1
	03954	Acenaphthene	83-32-9	< 9.	9.	ng/l	1
	03956	Fluorene	86-73-7	< 9.	9.	ug/l	1
	03963	Phenanthrené	85-01-8	< 9.	9.	ug/l	1
	03964	Anthracene	120-12-7	< 9.	9.	ug/l	1
	03966	Fluoranthene	206-44-0	< 9.	9.	ug/l	1
	03967	Pyrene	129-00-0	< 9.	9.	ug/l	1
	03970	Benzo(a) anthracene	56-55-3	< 9.	9.	:ag/1	1
	03971	Chrysene	218-01-9	< 9-	9.	ug/1	1
	03975	Benzo(b)fluoranthene	205-99-2	< 9.	9.	ug/l	1
	03976	Benzo(k) fluoranthene	207-08-9	< 9.	9.	ug/l	1
	03977	Benzo(a)pyrene	50-32-8	< 9.	9 _	ug/l	1
	03978	Indeno(1,2,3-cd)pyrene	193-39-5	< 9.	٥.	ug/l	1
	03979	Dibenz(2,h)anthracene	53-70-3	< 9.	9.	ug/l	1
	03980	Benso(g,h,i)perylene	191-24-2	< 9.	9,	ug/l	1

Commonwealth of Pennsylvania Lab Certification No. 36-037

Laboratory Chronicle



Lancaster Laboratories, Inc. 2425 New Holland Pike PO Box 12425 Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. WW 3711533

Collected: 10/18/2001 18:30 by RC Account Number: 01213

 Submitted: 10/20/2001 11:00
 Earth Tech, Inc.

 Reported: 10/29/2001 at 11:46
 2 Market Plaza Way

Discard: 11/06/2001 Mechanicsburg PA 17055-5659
MW-31CE Grab Water Sample

Elementis - PA

W31C CAT No. 02102	Analysis Name	Method EPA SW-846 8021B	Trial# 1	Analysis Date and Time 10/23/2001 19:00	Analyst Melisea Mann	Dilution Factor 1
07805		SW-846 8270C	1	10/24/2001 21:57	Chad A. Moline	1
01146		SW-846 5030B	1	10/23/2001 19:00	Melissa Mann	n.a.
07807		SW-846 3510C	1	10/24/2001 09:00	Amanda E. Wade	1



NOV 5 2001

ANALYTICAL RESULTS

Prepared for:

Earth Tech, Inc. 2 Market Plaza Way Mechanicsburg PA 17055-5659

717-795-8001

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 783586. Samples arrived at the laboratory on Thursday, October 25, 2001.

Client Description TW-1 Grab Water Sample

Lancaster Labs Number

3713615

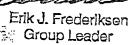
I COPY TO

Earth Tech, Inc.

Attn: Mr. Dave Russell

Questions? Contact your Client Services Representative De Brooks at (717) 656-2300.

Respectfully Submitted,







3713615 Lancaster Laboratories Sample No. WW

Account Number: 01213 by RC Collected:10/24/2001 13:20

Earth Tech, Inc. Submitted: 10/25/2001 10:00 Reported: 11/01/2001 at 10:17

Discard: 11/09/2001 TW-1 Grab Water Sample

Elementis

2 Market Plaza Way

Mechanicsburg PA 17055-5659

CAT No.	Analysia Namo	CAS Number	As Received Result	As Received Limit of Quantitation	Units	Dilution Factor
00206	Total Suspended Solids	.s.n	12.	12.	mg/l	1
00230	Total Dissolved Solids	n.a.	1,360.	120.	mg/l	1
00212	Ammonia Nitrogen	7664-41-7	1.1	1.0	mg/l	1
	Eiochemical Oxygen Demand	n.a.	< 4.1	4.1	mg/l	1
00235		n.a.	< 2.0	2.0	mg/l	1
00273 01553	Total Organic Carbon Chemical Oxygen Demand	n.a.	< 8.0	8.0	mg/l	1

Commonwealth of Pennsylvania Lab Certification No. 36-037

Laboratory Chronicle

C M				Analysis		DITITION
CAT No. 00206 00212 00221	Analysis Name Total Suspended Solids Total Dissolved Solids Ammonia Nitrogen	Method EPA 160.2 EPA 160.1 EPA 350.2	Trial# 1 1 1	Date and Time 10/25/2001 12:30 10/29/2001 10:18 10/30/2001 07:30	Analyst Anne L. Ruenzli Anne L. Kuenzli Michele L. Hanby	Factor 1 1
00235 00235 00273 01553	Anthonia Nicolan Biochemical Oxygen Demand Total Organic Carbon Chemical Oxygen Demand	EPA 405.1 EPA 415.1 EPA 410.2	1 1 · 1	10/25/2001 23:30 10/26/2001 11:26 10/26/2001 05:48	Nicole R. Bushong Timothy M. Petree Susan R. Engle	1 1 1



NOV-0	9–2001 I	11:03			PA No 1		1 777	כבו	מאסא	٦. ك	47 10
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શ	Ple			Ó			Normal Id surcharge	Fаx		Site-specific QC required? Yes 01 yes, indicate QC sarryse and submit trip	ustody
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V	Total Superior Superi	Client: EArth Tech Project Name/II: Elehventis Project Manager: DAV e Russe	Name of state where samples were collected: PA-Sample Identification:	3			Turnaround Time Requested (TAT) (phase orde): Normal (Rush TAT is subject to Lancaster Laboratories approved and surcharge. Date mouths are needed:	Rush results requested by (please circle): Phone Phone #:	Data Package Options (wase order requested) QC Summary Type W (Raw Data)	Type I (Tier I) Type II (Tier II)	Type III (NJ Red. Del.) Type IV (CLP)
•	_	Clier Proje Proje	Nam	!			7 Tury (Rush	Rust	B Dat	Type Type	14 Pe

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by fine client

2102 Rev. 3/7/01



ANALYTICAL RESULTS

Prepared for:

Earth Tech, Inc. 4 Neshaminy Interplex Ste. 300 Trevose PA 19053 717-795-8001

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 783602	. Samples arrived at the laboratory on Thursday, Octobe	er 25,
2001		

Client DescriptionLancaster Labs NumberTW-2 Grab Water Sample3713689

1 COPY TO Earth Tech, Inc. Attn: Mr. Dave Russell

Questions? Contact your Client Services Representative De Brooks at (717) 656-2300.

Respectfully Submitted,

Charles J. Neslund Group Leader



Trevose PA 19053

As Received



Page 1 of 6

Lancaster Laboratories Sample No. WW 3713689

Collected:10/24/2001 13:35 by RC Account Number: 01213

Submitted: 10/25/2001 10:00 Earth Tech, Inc.

Reported: 11/20/2001 at 20:49 4 Neshaminy Interplex

Discard: 11/28/2001 Ste. 300

TW-2 Grab Water Sample Elementis

TWXX2

				IID INCOCETOR		
CAT			As Received	Limit of		Dilution
No.	Analysis Name	CAS Number	Result	Quantitation	Units	Factor
00259	Mercury	7439-97-6	< 0.00020	0.00020	mg/l	1
01749	Cadmium	7440-43-9	< 0.0100	0.0100	mg/l	1
01751	Chromium	7440-47-3	< 0.0300	0.0300	mg/l	1
01753	Copper	7440-50-8	< 0.0250	0.0250	mg/l	1
01755	Lead	7439-92-1	< 0.100	0.100	mg/l	1
01761	Nickel	7440-02-0	0.0533	0.0500	mg/l	1
01766	Silver	7440-22-4	< 0.0200	0.0200	mg/l	1
01772	Zinc	7440-66-6	0.292	0.0250	mg/l	1
07035	Arsenic TR	7440-38-2	< 0.0100	0.0100	mg/l	1
00200	рН	n.a.	7.35	0.010		1
00237	Total Cyanide (water)	57-12-5	0.0057	0.0050	mg/l	1
00277	Color	n.a.	100.	50.	C P	10
					units	
	Color reported is the APPARENT	color. Compari	son was done on			
	the sample as received.					
00429	Oil & Grease	n.a.	< 0.80	0.80	mg/l	1
	Please note: USEPA Method 413.	2 is not appro	-			
00434	Phenols (water)	n.a.	< 0.030	0.030	mg/l	1
01554	Petroleum Hydrocarbons	n.a.	< 0.90	0.90	mg/l	1
00178	Pesticides/PCB's in Water					
					-	
00453	Gamma BHC - Lindane	58-89-9	< 0.0096	0.0096	ug/l	1
00454	Heptachlor	76-44-8	< 0.0096	0.0096	ug/l	1
00455	Aldrin	309-00-2	< 0.0096	0.0096	ug/l	1
00469	Dieldrin	60-57-1	< 0.019	0.019	ug/l	1
00477	Endrin	72-20-8	< 0.019	0.019	ug/l	1
00478	p,p-DDT	50-29-3	< 0.019	0.019	ug/l	1
00638	Endrin Aldehyde	7421-93-4	< 0.019	0.019	ug/l	1
01902	Alpha BHC	319-84-6	< 0.0096	0.0096	ug/l	1
01903	Beta BHC	319-85-7	< 0.0096	0.0096	ug/l	1
01904	Delta BHC	319-86-8	< 0.020	0.020	ug/l	1
01905	Heptachlor Epoxide	1024-57-3	< 0.0096	0.0096	ug/l	1
01906	p,p-DDE	72-55-9	< 0.019	0.019	ug/l	1
01907	p,p-DDD	72-54-8	< 0.019	0.019	ug/l	1
01908	Chlordane	57-74-9	< 0.48	0.48	ug/l	1
01909	Toxaphene	8001-35-2	< 1.0	1.0	ug/l	1



As Received

9.



Page 2 of 6

Lancaster Laboratories Sample No. 3713689

Account Number: 01213 Collected:10/24/2001 13:35 by RC

Submitted: 10/25/2001 10:00 Earth Tech, Inc.

4 Neshaminy Interplex Reported: 11/20/2001 at 20:49

Ste. 300 Discard: 11/28/2001

Trevose PA 19053 TW-2 Grab Water Sample

Elementis

|--|

CAT			As Received	Limit of		Dilution
No.	Analysis Name	CAS Number	Result	Quantitation	Units	Factor
01910	Endosulfan I	959-98-8	< 0.019	0.019	ug/l	1
01911	Endosulfan II	33213-65-9	< 0.057	0.057	ug/l	1
01912	Endosulfan Sulfate	1031-07-8	< 0.019	0.019	ug/l	1
01913	PCB-1016	12674-11-2	< 0.48	0.48	ug/l	1
01914	PCB-1221	11104-28-2	< 1.0	1.0	ug/l	1
01915	PCB-1232	11141-16-5	< 0.48	0.48	ug/l	1
01916	PCB-1242	53469-21-9	< 0.48	0.48	ug/l	1
01917	PCB-1248	12672-29-6	< 0.48	0.48	ug/l	1
01918	PCB-1254	11097-69-1	< 0.48	0.48	ug/l	1
01919	PCB-1260	11096-82-5	< 0.48	0.48	ug/l	1

The Laboratory Control Sample is out low for heptachlor epoxide. Since the sample re-extraction has similiar results, and the re-extract was done out of hold, the data from the first trial is reported.

Due to interfering peaks on the chromatogram, the values reported represent

the lowest reporting limits obtainable for delta-BHC.

Despite numerous cleanup methods, we were unable to reach our usual reporting limits.

0055	2 Acid Extractables					
0064	6 2-Chlorophenol	95-57-8	< 9.	9.	ug/l	1
0064	7 2,4-Dichlorophenol	120-83-2	< 9.	9.	ug/l	1
0064	8 2,4-Dimethylphenol	105-67-9	< 9.	9.	ug/l	1
0064	9 4,6-Dinitro-2-methylphenol	534-52-1	< 24.	24.	ug/l	1
0065	0 2,4-Dinitrophenol	51-28-5	< 57.	57.	ug/l	1
0065	1 2-Nitrophenol	88-75-5	< 9.	9.	ug/l	1
0065	2 4-Nitrophenol	100-02-7	< 24.	24.	ug/l	1
0065	3 4-Chloro-3-methylphenol	59-50-7	< 9.	9.	ug/l	1
0065	4 Pentachlorophenol	87-86-5	< 24.	24.	ug/l	1
0065	5 Phenol	108-95-2	< 9.	9.	ug/l	1
0065	6 2,4,6-Trichlorophenol	88-06-2	< 9.	9.	ug/l	1
0055	3 Base Neutrals					
0065	7 Acenaphthene	83-32-9	< 9.	9.	ug/l	1
0065	8 Acenaphthylene	208-96-8	< 9.	9.	ug/l	1
0066	6 bis(2-Chloroethoxy)methane	111-91-1	< 9.	9.	ug/l	1

111-44-4

< 9.



00667 bis(2-Chloroethyl)ether

ug/l

As Received



Page 4 of 6

Lancaster Laboratories Sample No. WW 3713689

Collected:10/24/2001 13:35 by RC Account Number: 01213

Submitted: 10/25/2001 10:00 Earth Tech, Inc.

Reported: 11/20/2001 at 20:49 4 Neshaminy Interplex

Discard: 11/28/2001 Ste. 300

TW-2 Grab Water Sample Trevose PA 19053

Elementis

TWXX2

_,,,,,,,,,,				As Received		
			As Received	Limit of		Dilution
CAT		CAS Number	Result	Quantitation	Units	Factor
No.	Analysis Name		< 9.	9.	ug/l	1
00663	Benzo(b) fluoranthene	205-99-2			ug/l	1
00664	Benzo(g,h,i)perylene	191-24-2	< 9.	9.	-	1
00665	Benzo(k) fluoranthene	207-08-9	< 9.	9.	ug/l	Τ.
	bis(2-Ethylhexyl)phthalate	117-81-7	< 9.	9.	ug/l	1
00669		85-68-7	< 9.	9.	ug/l	1
00671	Butylbenzylphthalate	218-01-9	< 9.	9.	ug/l	1
00674	Chrysene			9.	ug/l	1
00675	Dibenz(a,h)anthracene	53-70-3	< 9.		ug/l	1
00679	3,3'-Dichlorobenzidine	91-94-1	< 19.	19.	•	1
00682	Di-n-butylphthalate	84-74-2	< 9.	9.	ug/l	1
		117-84-0	< 9.	9.	ug/l	1
00685	Di-n-octylphthalate	206-44-0	< 9.	9.	ug/l	1
00687	Fluoranthene	-		9.	ug/l	1
00693	Indeno(1,2,3-cd)pyrene	193-39-5	< 9.		ug/l	1
00701	Pyrene	129-00-0	< 9.	9.	ug/1	-

The percent recoveries for 2,4-dinitrophenol and 4,6-dinitro-2-methylphenol were outside QC limits low in the LCS and LCSD associated with this sample. The sample was re-extracted one day past holding time and these compounds were within QC limits in the LCS and LCSD. These compounds were not detected in either analysis. The reported result is from the initial analysis.

01387 PPL+MTBE, TBA, Xylenes by 624

		1	. E	5.	ug/l	1
00790	Trichlorofluoromethane	75-69-4	< 5.		ug/l	1
00824	Acrolein	107-02-8	< 100.	100.	-	1
00825	Acrylonitrile	107-13-1	< 50.	50.	ug/l	1
	2-Chloroethyl Vinyl Ether	110-75-8	< 10.	10.	ug/l	1
00826		74-87-3	< 5.	5.	ug/l	1
00827	Chloromethane	74-83-9	< 5.	5.	ug/l	1
00828	Bromomethane	· -		5.	ug/l	1
00829	Vinyl Chloride	75-01-4	< 5.	= :	ug/l	1
00830	Chloroethane	75-00-3	< 5.	5.	-	1
00831	Methylene Chloride	75-09-2	< 5.	5.	ug/l	1
	1,1-Dichloroethene	75-35-4	< 5.	5.	ug/l	1
00832	·	75-34-3	< 5.	5.	ug/l	1
00833	1,1-Dichloroethane	· -	< 5.	5.	ug/l	1
00835	Chloroform	67-66-3		5.	ug/l	1
00836	1,2-Dichloroethane	107-06-2	< 5.		-	1
00837	1,1,1-Trichloroethane	71-55-6	< 5.	5.	ug/l	7
00838	Carbon Tetrachloride	56-23-5	< 5.	5.	ug/l	Τ
		75-27-4	< 5.	5.	ug/l	1
00839	Bromodichloromethane	10 21 4				





Page 5 of 6

Lancaster Laboratories Sample No. WW 3713689

Account Number: 01213 Collected:10/24/2001 13:35 by RC

Earth Tech, Inc. Submitted: 10/25/2001 10:00

4 Neshaminy Interplex Reported: 11/20/2001 at 20:49 Ste. 300

Discard: 11/28/2001 Trevose PA 19053 TW-2 Grab Water Sample

Elementis

TWXX2

TWXX2				As Received		
CAT	•		As Received	Limit of		Dilution
No.	Analysis Name	CAS Number	Result	Quantitation	Units	Factor
00840	1.2-Dichloropropane	78-87-5	< 5.	5.	ug/l	1
00841	trans-1,3-Dichloropropene	10061-02-6	< 5.	5.	ug/l	1
00841	Trichloroethene	79-01-6	< 5.	5.	ug/l	1
	Benzene	71-43-2	< 5.	5.	ug/l	1
00843	cis-1,3-Dichloropropene	10061-01-5	< 5.	5.	ug/l	1
00844		79-00-5	< 5.	5.	ug/l	1
00845	1,1,2-Trichloroethane	124-48-1	< 5.	5.	ug/l	1
00846	Dibromochloromethane	75-25-2	< 5.	5.	ug/l	1
00847	Bromoform	127-18-4	< 5.	5.	ug/l	1
00848	Tetrachloroethene	79-34-5	< 5.	5.	ug/l	1
00849	1,1,2,2-Tetrachloroethane	108-88-3	< 5.	5.	ug/l	1
00850	Toluene		< 5.	5.	ug/l	1
00851	Chlorobenzene	108-90-7	< 5.	5.	ug/l	1
00852	Ethylbenzene	100-41-4		5.	ug/l	1
01385	Methyl Tertiary Butyl Ether	1634-04-4	< 5.	100.	ug/l	1
01386	t-Butyl Alcohol	75-65-0	< 100.	5.	ug/l	1
03535	trans-1,2-Dichloroethene	156-60-5	< 5.		ug/l	1
03549	cis-1,2-Dichloroethene	156-59-2	< 5.	5.	- ·	1
03589	Yulone (total)	1330-20-7	< 5.	5.	ug/l	1
	2-Chloroethyl vinyl ether is a	n acid labile	compound and may	not be		

Commonwealth of Pennsylvania Lab Certification No. 36-037

recovered in an acid preserved sample.

Laboratory Chronicle

		Laboratory	CIII	.11010		n: 1bion
		-		Analysis		Dilution
CAT		Method	Trial#	Date and Time	Analyst	Factor
No.	Analysis Name		2	10/31/2001 08:31	Deborah A. Krady	1
00259	Mercury	SW-846 7470A	1	10/30/2001 07:15	Donna R. Sackett	1
01749	Cadmium	SW-846 6010B	7	10/30/2001 07:15	Donna R. Sackett	1
01751	Chromium	SW-846 6010B	1		Donna R. Sackett	1
01753	Copper	SW-846 6010B	1	10/30/2001 07:15		1
01755	Lead	SW-846 6010B	1	10/30/2001 07:15	Donna R. Sackett	3
		SW-846 6010B	1	10/30/2001 07:15	Donna R. Sackett	<u>.</u>
01761	Nickel	SW-846 6010B	1	10/30/2001 07:15	Donna R. Sackett	1
01766	Silver	SW-846 6010B	1	10/30/2001 07:15	Donna R. Sackett	1
01772	Zinc		1	10/30/2001 07:15	Donna R. Sackett	1
07035	Arsenic TR	SW-846 6010B	1	10/25/2001 18:45	Luz M. Groff	1
00200	рН	EPA 150.1	1	10/25/2001 10.45	Duz 11. 02022	



Lancaster Laboratories, Inc. 2425 New Holland Pike PO Box 12425 Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2681



Page 6 of 6

Lancaster Laboratories	Sample No.	WW	3713689
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Collected:10/24/2001 13:35 by RC Account Number: 01213

Submitted: 10/25/2001 10:00 Earth Tech, Inc.

Reported: 11/20/2001 at 20:49 4 Neshaminy Interplex

Discard: 11/28/2001 TW-2 Grab Water Sample

Elementis

TWXX2 00237 00277 00429 00434 01554 00178 00552 00553 00554 01387	Total Cyanide (water) Color Oil & Grease Phenols (water) Petroleum Hydrocarbons Pesticides/PCB's in Water Acid Extractables Base Neutrals Base Neutrals (cont) PPL+MTBE, TBA, Xylenes by 624 Phenol Distillation	EPA 335.4 EPA 110.2 EPA 413.2 EPA 420.2 EPA 418.1 EPA 608 EPA 625 EPA 625 EPA 625 EPA 625 EPA 624 EPA 420.1	1 1 1 1 1 1 1 1 1	10/26/2001 13:58 10/25/2001 21:10 10/30/2001 15:14 10/30/2001 15:57 10/30/2001 15:17 11/01/2001 20:56 10/29/2001 22:30 10/29/2001 22:30 10/29/2001 22:30 10/25/2001 17:14 10/30/2001 09:45	Venia M. McFadden Daniel S. Smith Michelle Heidig Venia M. McFadden Michelle Heidig Michele D. Hamilton Linda M. Hartenstine Linda M. Hartenstine Robin C. Runkle Cheryl L. Robinson	1 10 1 1 1 1 1 1 1
00492 00817	(water) Cyanide Water Distillation Water Sample Pest.	EPA 335.4 EPA 608	1 1	10/26/2001 09:08 10/29/2001 16:30	James S. Mathiot Wanda F. Oswald	1
01848	Extraction WW SW846 ICP Digest (tot	SW-846 3005A	1	10/29/2001 19:00	James L. Mertz	1
05713 08108	rec) WW SW846 Hg Digest 625 Water Extraction	SW-846 7470A EPA 625	2	10/30/2001 21:33 10/27/2001 09:00	Nelli S. Markaryan John A. Myers	1 1

Ste. 300

Trevose PA 19053

- - - Allychkepethinomomen (** olen Felica)

Ap Lancaster Laboratories
Where quality is a science.

For Lancaster Laboratories use only Acct. # 12/3 Sample # 37/3689

Please print. Instructions on reverse side correspond with circled numbers.

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Client EArth Tech Project Name/# Elementis	Project Manager: DAVE KOSSE Sampler: Rick CLOSE Name of state where samples were collected:	Sample Identification		Turnaround Time Requested (TAT) (please circle): Norma((Rush TAT is subject to Lancaster Laboratories approval and surcharge.	Date results are needed: Rush results requested by (please circle): Phone	Data Package Options (please circle if requested)	QC_summary Type I (Tier I)	Type II (Tier II) Type III (NJ Red. Del.' Type IV (CLP)	
Client: Project	Project Sample Name (Samp		Turna (Rush T	Date r Rush r	Phone #.	UC St. Type I	Type II Type II	- 26.

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client

2102 Rev. 3/7/01



ANALYTICAL RESULTS

Prepared for:

Earth Tech, Inc. 2 Market Plaza Way Mechanicsburg PA 17055-5659

518-458-1313

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 782915. Samples arrived at the laboratory on Friday, October 19, 2001.

Client Description

MW-11 Air Start Grab Tedlar Bag Sample

MW-11 Air Stop Grab Tedlar Bag Sample

<u>Lancaster Labs Number</u> 3710309 3710310

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the laboratory chronicles.

1 COPY TO

Earth Tech, Inc.

Attn: Mr. Dave Russell

Questions? Contact your Client Services Representative De Brooks at (717) 656-2300.

Respectfully Submitted,

Robert E. Mellinger

Sr Chemist/Coordinator





Lancaster Laboratories Sample No. AQ 3710309

Collected:10/15/2001 14:30 by RC

Δα

Account Number: 01213

Submitted: 10/19/2001 09:25 Reported: 10/26/2001 at 07:31

Discard: 11/10/2001

MW-11 Air Start Grab Tedlar Bag Sample

Elementis - PA

Earth Tech, Inc. 2 Market Plaza Way

Mechanicsburg PA 17055-5659

CAT No.

Analysis Name

As Received

As Received Limit of

Dilution

CAS Number

Result

Quantitation

Units Factor

Commonwealth of Pennsylvania Lab Certification No. 36-037

Laboratory Chronicle

CAT			Analysis	Dilution
No.	Analysis Name	Method	Trial# Date and Time Analyst	Factor
07869	TO 14 VOA Ext. List Tedlar	EPA TO14	1 10/21/2001 01:44 George M. Main, Jr	50
07870	TO 14 VOA Ext List cont	EPA TO14	1 10/21/2001 01:44 George M. Main, Jr	. 50
	Tedlar			



VOLATILE ORGANICS IN AIR TEDLAR BAG SAMPLE ANALYSIS DATA SHEET

Sample No.: MW-11 START Lab Sample ID: 3710309 Injection Volume: 500 cc Nominal Volume: 250 cc Instrument ID: HP4224

Date Collected: 10/15/01 Date Received: 10/19/01 Date Analyzed: 10/21/01 Time Analyzed: 01:44

Dilution Factor: 50.0

Lab File ID: C:\HPCHEM\1\DATA\OCT19\1101010.D

CAS RN	COMPOUND NAME	CONCENTRATION (ppb(v))	Q
75-71-8	 Dichlorodifluoromethane	50	Ū
76-14-2	Freon 114	50	U
74-87-3	Chloromethane	50	U
75-01-4	Vinyl Chloride	50	Ū
74-83-9	Bromomethane	50	U
75-00-3	Chloroethane	50	Ū
75-69-4	Trichlorofluoromethane	50	U
75-35-4	1,1-Dichloroethene	50	υ
76-13-1	Freon 113	50	U
107-05-1	3-Chloropropene	50	Ū
75-09-2	Methylene Chloride	1100	D
75-34-3	1,1-Dichloroethane	50	U
156-59-2	cis-1,2-Dichloroethene	50	υ
67-66-3	Chloroform	50	Ü
71-55-6	1,1,1-Trichloroethane	50	υ
56-23-5	Carbon Tetrachloride	50	Ū
107-06-2	1,2-Dichloroethane	50	Ū
71-43-2	Benzene	67	D
79-01-6	Trichloroethene	50	Ū
78-87-5	1,2-Dichloropropane	50	U
10061-01-5	cis-1,3-Dichloropropene	50	U
108-88-3	Toluene	700	D
10061-02-6	trans-1,3-Dichloropropene	50	U
79-00-5	1,1,2-Trichloroethane	50	U
127-18-4	Tetrachloroethene	50	U
106-93-4	1,2-Dibromoethane	50	U
108-90-7	Chlorobenzene	50	U
100-41-4	Ethylbenzene	1600	D
1330-20-7	m/p-Xylene	3200	D
95-47-6	o-Xylene	450	D
100-42-5	Styrene	50	U
79-34-5	1,1,2,2-Tetrachloroethane	50	U
622-96-8	4-Ethyltoluene	220	D
108-67-8	1,3,5-Trimethylbenzene	140	D

B = Compound was found in method blank. D = analysis of diluted sample. NOTE: Limits of quantitation were raised due to the high concentration of volatile organic compounds in this sample.





Page 3 of 3

VOLATILE ORGANICS IN AIR TEDLAR BAG SAMPLE ANALYSIS DATA SHEET

Sample No.: MW-11 START Date Collected: 10/15/01
Lab Sample ID: 3710309 Date Analyzed: 10/21/01
Injection Volume: 500 cc
Instrument ID: HP4224 Lab File ID: C:\HPCHEM\

Date Collected: 10/15/01 Date Received: 10/19/01 Date Analyzed: 10/21/01 Time Analyzed: 01:44 Nominal Volume: 250 cc Dilution Factor: 50.0 Lab File ID: C:\HPCHEM\1\DATA\OCT19\1101010.D

CAS RN	COMPOUND NAME	CONCENTRATION (ppb(v))	Q
95-63-6	1,2,4-Trimethylbenzene	160	
541-73-1	1,3-Dichlorobenzene	50	ט
106-46-7	1,4-Dichlorobenzene	50	U
100-44-7	Benzyl chloride	50	U
95-50-1	1,2-Dichlorobenzene	50	U
120-82-1	1,2,4-Trichlorobenzene	50	U
87-68-3	Hexachlorobutadiene	50	Ū
	•		

U = Compound was undetected at the specified limit of quantitation.
B = Compound was found in method blank. D = analysis of diluted sample.
NOTE: Limits of quantitation were raised due to the high concentration of volatile organic compounds in this sample.





Lancaster Laboratories Sample No. AQ 3710310

Collected:10/18/2001 07:45 by RC . Account Number: 01213

Submitted: 10/19/2001 09:25

Reported: 10/26/2001 at 07:31

Discard: 11/10/2001

MW-11 Air Stop Grab Tedlar Bag Sample

Elementis - PA

Earth Tech, Inc. 2 Market Plaza Way

Mechanicsburg PA 17055-5659

As Received

CAT No.

Analysis Name

As Received

CAS Number

Result

Limit of

Quantitation

Dilution Units

Factor

Commonwealth of Pennsylvania Lab Certification No. 36-037

Laboratory Chronicle

CAT Analysis Dilution Method Trial# Date and Time Analyst Factor No. Analysis Name TO 14 VOA Ext. List Tedlar EPA TO14 1 10/21/2001 03:12 George M. Main, Jr. 100 TO 14 VOA Ext List cont EPA TO14 10/21/2001 03:12 George M. Main, Jr. 07870 1 100 Tedlar





VOLATILE ORGANICS IN AIR TEDLAR BAG SAMPLE ANALYSIS DATA SHEET

Sample No.: MW-11 STOP Lab Sample ID: 3710310 Injection Volume: 500 cc Nominal Volume: 250 cc Instrument ID: HP4224

Date Collected: 10/18/01 Date Analyzed: 10/21/01

Date Received: 10/19/01 Time Analyzed: 03:12

Dilution Factor: 100.0 Lab File ID: C:\HPCHEM\1\DATA\OCT19\1301012.D

CAS RN	COMPOUND NAME	CONCENTRATION (ppb(v))	Į Q
75-71-8	Dichlorodifluoromethane	100	.
76-14-2	Freon 114	100	U
74-87-3	Chloromethane	100	l u
75-01-4	Vinyl Chloride	100	U
74-83-9	Bromomethane	100	ם
75-00-3	Chloroethane	100	ט
75-69-4	Trichlorofluoromethane	100	ט
75-35-4	1,1-Dichloroethene	100	ן ט
76-13-1	Freon 113	100	l u
107-05-1	3-Chloropropene	100	ם ו
75-09-2	Methylene Chloride	2200	ם
75-34-3	1,1-Dichloroethane	100	ט ו
156-59-2	cis-1,2-Dichloroethene	100	ט
67-66-3	Chloroform	100	ם ו
71-55-6	1,1,1-Trichloroethane	100	ט
56-23-5	Carbon Tetrachloride	100	ט ו
107-06-2	1,2-Dichloroethane	100	U
71-43-2	Benzene	140	ם ו
79-01-6	Trichloroethene	100	
78-87-5	1,2-Dichloropropane	100	Ū
10061-01-5	cis-1,3-Dichloropropene	100	u
108-88-3	Toluene	670	מ
10061-02-6	trans-1,3-Dichloropropene	100	U
79-00-5	1,1,2-Trichloroethane	100	Ü
127-18-4	Tetrachloroethene	100	Ü
106-93-4	1,2-Dibromoethane	100	. U
108-90-7	Chlorobenzene	100	Ū
100-41-4	Ethylbenzene	1700	D
1330-20-7	m/p-Xylene	2400	D
95-47-6	o-Xylene	300	ם
100-42-5	Styrene	100	U
79-34-5	1,1,2,2-Tetrachloroethane	100	U
622-96-8	4-Ethyltoluene	190	ם כ
108-67-8	1,3,5-Trimethylbenzene	100	ן ט

 $\mathtt{U} = \mathtt{Compound}$ was undetected at the specified limit of quantitation. B = Compound was found in method blank. D = analysis of diluted sample. NOTE: Limits of quantitation were raised due to the high concentration of volatile organic compounds in this sample.





Page 3 of 3

VOLATILE ORGANICS IN AIR TEDLAR BAG SAMPLE ANALYSIS DATA SHEET

Sample No.: MW-11 STOP Lab Sample ID: 3710310 Injection Volume: 500 cc Nominal Volume: 250 cc Instrument ID: HP4224

Date Collected: 10/18/01 Date Analyzed: 10/21/01

Date Received: 10/19/01 Time Analyzed: 03:12 Dilution Factor: 100.0

Lab File ID: C:\HPCHEM\1\DATA\OCT19\1301012.D

CAS RN	. COMPOUND NAME	CONCENTRATION (Q ((v) dqo
95-63-6	1,2,4-Trimethylbenzene	120	D
541-73-1	1,3-Dichlorobenzene	100	U
106-46-7	1,4-Dichlorobenzene	100	ן ט
100-44-7	Benzyl chloride	100	ן ט
95-50-1	1,2-Dichlorobenzene	100	ľσ
120-82-1	1,2,4-Trichlorobenzene	100	U
87-68-3	Hexachlorobutadiene	100	υ
	•	·	•

U = Compound was undetected at the specified limit of quantitation. B = Compound was found in method blank. D = analysis of diluted sample. NOTE: Limits of quantitation were raised due to the high concentration of volatile organic compounds in this sample.



Client Name: Earth Tech, Inc.

Reported: 10/26/01 at 07:31 AM

Group Number: 782915

Laboratory Compliance Quality Control

Batch number: \$012941AA Sample number(s): 3710309-3710310 Dichlorodifluoromethane	Analysis Name	Blank <u>Result</u>	Blank <u>LOQ</u>	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max		
Dichlorodifluormethane	Batch number: A012941AA	Sample n	Sample number(s): 3710309-3710310								
Chloromethane	Dichlorodifluoromethane										
Viny Chloride	Freon 114	< 1.	1.	vdqq							
Viny Chloroide	Chloromethane	< 1.	1.	vďaa							
Strommethane	Vinyl Chloride	< 1.	1.		82		42-168				
Chloroethane	Bromomethane	< 1.	1.				12 100				
Trichlorofluoromethane	Chloroethane	< 1.	1.								
1.1-Dichloroethene	Trichlorofluoromethane	< 1.	1.								
Free	1,1-Dichloroethene	< 1.	1.								
3-chloropropene	Freon 113	< 1.	1.								
Methylene Chloride	3-Chloropropene	< 1.	1.				-				
1.1-Dichloroethane	Methylene Chloride	< 1.	1.								
Cis-1,2-Dichloroethene	1,1-Dichloroethane	< 1.	1.	~ ~							
Chloroform	cis-1,2-Dichloroethene	< 1.	ı.								
1,1-Trichloroethane		< 1.	1.								
Carbon Tetrachloride	1,1,1-Trichloroethane	< 1.	1.		75		62-182				
1,2-Dichloroethane	Carbon Tetrachloride	< 1.	1.	~ ~			02-102				
Benzene < 1. 1. ppbv 71 58-174 Trichloroethene < 1. 1. ppbv 73 56-157 1,2-Dichloropropane < 1. 1. ppbv cis-1,3-Dichloropropene < 1. 1. ppbv Toluene < 1. 1. ppbv trans-1,3-Dichloropropene < 1. 1. ppbv trans-1,3-Dichloropropene < 1. 1. ppbv Tetrachloroethane < 1. 1. ppbv Tetrachlorobenzene < 1. 1. ppbv	1,2-Dichloroethane	< 1.									
Trichloroethene	Benzene	< 1.	1.		71		50-174				
1,2-Dichloropropene	Trichloroethene	< 1.	1.								
Cis-1,3-Dichloropropene	1,2-Dichloropropane	< 1.	1.				20 . 13 /				
Toluene		< 1.	1.								
trans-1,3-Dichloropropene	Toluene	< 1.	1.								
1,1,2-Trichloroethane	trans-1,3-Dichloropropene	< 1.	1.								
Tetrachloroethene	1,1,2-Trichloroethane	< 1.	1.	~ ~							
1,2-Dibromoethane	Tetrachloroethene	< 1.	1.	~ -							
Chlorobenzene	1,2-Dibromoethane	< 1.	1.				•				
m/p-Xylene < 1.	Chlorobenzene	< 1.	1.								
m/p-Xylene < 1.	Ethylbenzene	< 1.	1.	vdqq	84		61-171				
o-Xylene	m/p-Xylene	< 1.	1.				01 1/1				
1,1,2,2-Tetrachloroethane	o-Xylene	< 1.	1.								
1,1,2,2-Tetrachloroethane	Styrene	< 1.	1.	~ ~							
4-Ethyltoluene	1,1,2,2-Tetrachloroethane	< 1.	1.								
1,2,4-Trimethylbenzene < 1. 1. ppbv 1,3-Dichlorobenzene < 1. 1. ppbv 1,4-Dichlorobenzene < 1. 1. ppbv 70 48-137 Benzyl chloride < 1. 1. ppbv 1,2-Dichlorobenzene < 1. 1. ppbv 1,2-Trichlorobenzene < 1. 1. ppbv 1,2,4-Trichlorobenzene < 1. 1. ppbv	4-Ethyltoluene	< 1.	1.	vdag							
1,3-Dichlorobenzene < 1. 1. ppbv 1,4-Dichlorobenzene < 1. 1. ppbv 70 48-137 Benzyl chloride < 1. 1. ppbv 1,2-Dichlorobenzene < 1. 1. ppbv 1,2,4-Trichlorobenzene < 1. 1. ppbv	1,3,5-Trimethylbenzene	< 1.	1.	ppbv							
1,4-Dichlorobenzene < 1. 1. ppbv 70 48-137 Benzyl chloride < 1. 1. ppbv 1,2-Dichlorobenzene < 1. 1. ppbv 1,2,4-Trichlorobenzene < 1. 1. ppbv	1,2,4-Trimethylbenzene	< 1.	1.	ppbv							
1,4-Dichlorobenzene < 1.	1,3-Dichlorobenzene	< 1.	1.								
Benzyl chloride < 1. 1. ppbv 1,2-Dichlorobenzene < 1. 1. ppbv 1,2,4-Trichlorobenzene < 1. 1. ppbv	1,4-Dichlorobenzene	< 1.	1.		70		48-137				
1,2-Dichlorobenzene < 1. 1. ppbv 1,2,4-Trichlorobenzene < 1. 1. ppbv	Benzyl chloride	< 1.	1.				- '				
1,2,4-Trichlorobenzene < 1. 1. ppbv		< 1.	1.								
	1,2,4-Trichlorobenzene	< 1.	1.								
= -	Hexachlorobutadiene	< 1.	1.								



^{*-} Outside of specification

⁽¹⁾ The result for one or both determinations was less than five times the LOQ.

⁽²⁾ The background result was more than four times the spike added.



Client Name: Earth Tech, Inc. Reported: 10/26/01 at 07:31 AM

Group Number: 782915

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The background result was more than four times the spike added.



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Where quality is a science

For Lancaster Laboratories use only Acct. # 1213 Sample # 37/0309-/

Please print. Instructions on reverse side correspond with circled numbers.

Temperature of samples (betseuper ii) Iqieser noqu Time Time Time For lab use only Date Date Date SCR#: FSC: Remarks Analyses Requested Received by: Received by: Received by: Received by: Received by: O48/1940 Time Time Time Time Date Date Date (5) eralistnoD to # lstol Other Vater ☐ Potable (check if Matrix Relinquished by: Relinquished by: Relinquished by: Relinquished by Relinquished by lioz Composite × Grab × Collected 1430 Site-specific QC required? Yes No (if yes, indicate QC sample and submit triplicate volume.) Internal Chain of Custody required? Yes No SDG Complete? 542 Time Rush Yes 10-13-01 Date Collected PWSID #: Sampler: Rick Clase/5/4301 HOV's 1 Quote #: 10-15-01 Acct. #: (Rush TAT is subject to Lancaster Laboratories approval and surcharge. P.O.# (Normal Turnaround Time Requested (TAT) (please circle): Russell Name of state where samples were collected: __ Rush results requested by (please circle): Phone (8) Data Package Options (please circle if requested) 145 Type VI (Raw Data) Project Name/#: Elementi 'n Project Manager: DAY e Client: EArth Tech Other GLP MW-11 AIR Sample Identification Date results are needed: Del.) コーシと Type III (NJ Red. QC Summary Type II (Tier II) Type IV (CLP) Type I (Tier I) Phone #:

Lancaster Laboratories is a subsidiary of Thermo TerraTech Inc., a Thermo Electron Company



ANALYTICAL RESULTS

Prepared for:

Earth Tech, Inc. 2 Market Plaza Way Mechanicsburg PA 17055-5659

717-795-8001

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 783081. Samples arrived at the laboratory on Saturday, October 20, 2001.

Client Description
RW-10 Air Stop Grab Tedlar Bag Sample

Lancaster Labs Number

3711188

1 COPY TO

Earth Tech

Attn: Dave Russell

Questions? Contact your Client Services Representative De Brooks at (717) 656-2300.

Respectfully Submitted,

ALFE ALGARobert E. Mellinger

Sr Chemist/Coordinate





Lancaster Laboratories Sample No. AQ 3711188

Collected:10/19/2001 13:00 by RC Account Number: 01213

 Submitted: 10/20/2001 16:45
 Earth Tech, Inc.

 Reported: 10/26/2001 at 07:32
 2 Market Plaza Way

Discard: 11/26/2001

RW-10 Air Stop Grab Tedlar Bag Sample

Elementis, PA

As Received

Mechanicsburg PA 17055-5659

CAT As Received Limit of Dilution No. Analysis Name CAS Number Result Quantitation Units Factor

Commonwealth of Pennsylvania Lab Certification No. 36-037 Commonwealth of Pennsylvania Lab Certification No. 36-037

Laboratory Chronicle

CAT			Analysis				
No.	Analysis Name	Method	Trial# D	Date and Time	Analyst	Factor	
07869	TO 14 VOA Ext. List Tedlar	EPA TO14	1 10	0/21/2001 20:03	Matthew S. Thomas	1	
07870	TO 14 VOA Ext List cont	EPA TO14	1 10	0/21/2001 19:22	Matthew S. Thomas	5	
	Tedlar						
07870	TO 14 VOA Ext List cont	EPA TO14	1 10	0/21/2001 20:03	Matthew S. Thomas	1	
	Tedlar						



VOLATILE ORGANICS IN AIR TEDLAR BAG SAMPLE ANALYSIS DATA SHEET

Sample No.: RW-10 STOP Lab Sample ID: 3711188 Injection Volume: 250 cc Nominal Volume: 250 cc Instrument ID: HP4224

Date Collected: 10/19/01 Date Received: 10/20/01

Date Analyzed: 10/21/01 Time Analyzed: 20:03 CC Nominal Volume: 250 CC Dilution Factor: 1.0

Lab File ID: C:\HPCHEM\1\DATA\OCT21\0801007.D

CAS RN	COMPOUND NAME	CONCENTRATION (ppb(v))	Q
75-71-8	 Dichlorodifluoromethane	1	U
76-14-2	Freon 114	1	U
74-87-3	Chloromethane	1 1	U
75-01-4	Vinyl Chloride	1 1	U
74-83-9	Bromomethane	1 1	U
75-00-3	Chloroethane	1	υ
75-69-4	Trichlorofluoromethane	j ı j	U
75-35-4	1.1-Dichloroethene	1	U
76-13-1	Freon 113	1 1	U
107-05-1	3-Chloropropene	1 1	υ
75-09-2	Methylene Chloride	3	
75-34-3	1.1-Dichloroethane	1 1	υ
156-59-2	cis-1,2-Dichloroethene	1	U
67-66-3	Chloroform	2	
71-55-6	1,1,1-Trichloroethane	1	U
56-23-5	Carbon Tetrachloride	1	U
107-06-2	1,2-Dichloroethane	1	Ū
71-43-2	Benzene	21	
79-01-6	Trichloroethene	1	U
78-87-5	1,2-Dichloropropane	1	U
10061-01-5	cis-1,3-Dichloropropene	1	U
108-88-3	Toluene	77	
10061-02-6	trans-1,3-Dichloropropene	1	U
79-00-5	1,1,2-Trichloroethane	1	Ū
127-18-4	Tetrachloroethene	1	U
106-93-4	1,2-Dibromoethane	1	Ū
108-90-7	Chlorobenzene	1	U
100-41-4	Ethylbenzene	71	
1330-20-7	m/p-Xylene	350	E
95-47-6	o-Xylene	200	E
100-42-5	Styrene	1	U
79-34-5	1,1,2,2-Tetrachloroethane	1	U
622-96-8	4-Ethyltoluene	89	
108-67-8	1,3,5-Trimethylbenzene	54	

U = Compound was undetected at the specified limit of quantitation.



B = Compound was found in method blank. D = analysis of diluted sample.



Page 3 of 3

VOLATILE ORGANICS IN AIR TEDLAR BAG SAMPLE ANALYSIS DATA SHEET

Sample No.: RW-10 STOP Lab Sample ID: 3711188 Injection Volume: 250 cc Nominal Volume: 250 cc Instrument ID: HP4224

Date Analyzed: 10/21/01

Date Collected: 10/19/01 Date Received: 10/20/01 Time Analyzed: 20:03 Dilution Factor: 1.0

Lab File ID: C:\HPCHEM\1\DATA\OCT21\0801007.D

CAS RN	COMPOUND NAME	CONCENTRATION (ppb(v))	Q
95-63-6	1,2,4-Trimethylbenzene	75	
541-73-1	1,3-Dichlorobenzene	1	U
106-46-7	1,4-Dichlorobenzene	1	U
1.00-44-7	Benzyl chloride	1	U
95-50-1	1,2-Dichlorobenzene	1	Ū
120-82-1	1,2,4-Trichlorobenzene	1	U
87-68-3	Hexachlorobutadiene	1	U
	•		

 ${\tt U}={\tt Compound}$ was undetected at the specified limit of quantitation.

B = Compound was found in method blank. D = analysis of diluted sample.



Client Name: Earth Tech, Inc. Reported: 10/26/01 at 07:32 AM

Group Number: 783081

Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank LOQ	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: A012951AA	Sample nu	mber(s):	3711188					
Dichlorodifluoromethane	< 1.	1.	ppbv					
Freon 114	< 1.	1.	ppbv					
Chloromethane	< 1.	1.	ppbv					
Vinyl Chloride	< 1.	1.	ppbv	79		42-168		
Bromomethane	< 1.	1.	ppbv					
Chloroethane	< 1.	1.	ppbv					
Trichlorofluoromethane	< 1.	1.	ppbv					
1,1-Dichloroethene	< 1.	1.	ppbv					
Freon 113	< 1.	1.	ppbv					
3-Chloropropene	< 1.	1.	ppbv			•		
Methylene Chloride	< 1.	1.	ppbv					
1,1-Dichloroethane	< 1.	1.	ppbv					
cis-1,2-Dichloroethene	< 1.	1.	ppbv					
Chloroform	< 1.	1.	ppbv					
1,1,1-Trichloroethane	< 1.	1.	ppbv	93		62-182		
Carbon Tetrachloride	< 1.	1.	ppbv					
1,2-Dichloroethane	< 1.	1.	ppbv					
Benzene	< 1.	1.	ppbv	91		58-174		
Trichloroethene	< 1.	1.	ppbv	90	•	56-157		
1,2-Dichloropropane	< 1.	1.	ppbv					
cis-1,3-Dichloropropene	< 1.	1.	ppbv					
Toluene	< 1.	1.	ppbv					
trans-1,3-Dichloropropene	< 1.	1.	ppbv					
1,1,2-Trichloroethane	< 1.	l.	ppbv					
Tetrachloroethene	. < 1.	1.	ppbv					
1,2-Dibromoethane	< 1.	1.	ppbv					
Chlorobenzene	< 1.	1.	ppbv					
Ethylbenzene	< 1.	1.	ppbv	94		61-171		
m/p-Xylene	< 1.	1.	ppbv					
o-Xylene	< 1.	1.	ppbv					
Styrene	< 1.	1.	ppbv					
1,1,2,2-Tetrachloroethane	< 1.	1.	ppbv					
4-Ethyltoluene	< 1.	1.	ppbv					
1,3,5-Trimethylbenzene	< 1.	1.	ppbv					
1,2,4-Trimethylbenzene	< 1.	1.	ppbv					
1,3-Dichlorobenzene	< 1.	1.	ppbv					
1,4-Dichlorobenzene	< 1.	1.	ppbv	62		48-137		
Benzyl chloride	< 1.	1.	ppbv					
1,2-Dichlorobenzene	< 1.	1.	ppbv					
1,2,4-Trichlorobenzene	< 1.	1.	ppbv					
Hexachlorobutadiene	< 1.	1.	ppbv					



^{*-} Outside of specification

⁽¹⁾ The result for one or both determinations was less than five times the LOQ.

⁽²⁾ The background result was more than four times the spike added.



Client Name: Earth Tech, Inc. Reported: 10/26/01 at 07:32 AM Group Number: 783081

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The background result was more than four times the spike added.



6 言の思

Lancaster Laboratories
Where quality is a science.

For Lancaster Laboratories use only Acct. # 1913 Sample # 37-11[44

engmes to ensteregme (betseuper ti) fqisser noqu Lime/ Time Time Time For lab use only SAmple collected Impacted AREA Date Date Date Date Fren Frel oil SCR #: FSC Remarks Analyses Requested Received by: Received by: Received by: Received by: Received by: 16.18.01 1400 Time Egg. Please print. Instructions on reverse side correspond with circled numbers. Time Time Time Lancastef Laboratories is a subsidiary of Thermo TerraTech Inc., a Thermo Electron Company Date Date Óate Date Date (Z) PY eraniatno2 to # latoT γ-Other ☐ NbDES[®] applicable[§] Nater Matrix Relinquished by: Relinquished by: Relinquished by Relinquished by Relinquished lios Composite Grab Internal Chain of Custody required? Yes No Site-specific QC required? Yes No (If yes, indicate QC sample and submit triplicate volume.) SDG Complete? Collected 1310 Time Rush Yes 10-19-01 PWSID #: Sampler Rich Close / 54504 HOVES Quote #: Date Collected Acct. #: Normal (Rush TAT is subject to Lancaster Laboratories approval and surcharge.) P.O.# Fax Turnaround Time Requested (TAT) (please circle): Rush results requested by (please circle): Phone Project Manager: DAVE CVSSEll B Data Package Options (please circle if requested) Name of state where samples were collected: _ Type VI (Raw Data) Project Name/#: Elementis 0 Client: EArth Tech M Other GLP Sample Identification Date results are needed: Del.) Rw-io Type III (NJ Red. Type II (Tier II) Type IV (CLP) QC Summary Type I (Tier I) Phone #: